

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
NM OIL CONSERVATION
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
JUN 07 2010
1072007
South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-37434
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Read & Stevens, Inc.		6. State Oil & Gas Lease No. V-4655
3. Address of Operator P.O. Box 1518, Roswell, NM 88202		7. Lease Name or Unit Agreement Name Bandit State
4. Well Location Unit Letter <u>F</u> : <u>1650</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>10</u> Township <u>23S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		8. Well Number <u>008</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3311' GR		9. OGRID Number 18917
		10. Pool name or Wildcat Happy Valley, Delaware 29655

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>Recompletion</u> <u>W/O</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Inspect location. Test anchors and fill up 2 frac tanks w/2% KCL H2O and 1 frac tank w/fresh H2O.
2. MIRU PU.
3. TOH LD production string.
4. TIH w/4 3/4" bit, csg scrapper, and 2 7/8" 8rnd L80 6.5# workstring to PBTD (2875').
5. TIH and set cmt retainer at 2623'. Squeeze existing perms w/Class C Neat cmt. Sting out of retainer, PU 5' and reverse out. TOH. WOC.
6. Pressure test csg to 500 psi for 10 min See Below
7. MIRU WL. Run junk basket w/gauge ring to PBTD. Run GR-CCL. Perf from 2588'-2606' and 2490' - 2504' (2 JSPF, .41 holes).
8. TIH. Set pkr at 2390'. Acidize w/3000 gals of 15% HCL. Swab test well.
9. Frac w/45,000# +/- of 20/40 White sand and Cool Set sand (if required).
10. Swab test well.
11. If testing is successful, turn well over to production department and place well back on production. If testing is un-successful, submit a NOI on next proposal.

Spud Date:

2/8/2010

Rig Release Date:

2/18/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K Barajas TITLE Production/Regulatory DATE 6/5/2017

Type or print name Kelly Barajas E-mail address: kbarajas@read-stevens.com PHONE: 575-624-3760

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 6-7-17
Conditions of Approval (if any):

Test Casing Rule 19.15.16.10

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 07 2017

RECEIVED

General	Company: Read & Stevens, Inc.		Prospect: Happy Valley Delaware		
	Well Name: Bandit State #008		TD (MD/TVD): 2925' TVD		
	County: Eddy		Elevation: 3323' GL & KB		
	State: New Mexico		Latitude & longitude: 32.321932,-104.284425 NAD83		
	API Number: 30-015-37434		Section-Township-Range: SEC 10. T23S-R26E		
	Directions:		Surface Location: F-10-23S-26E 1650 FNL 1660WL		
		Bottom Hole Location: F-10-23S-26E 1650 FNL 1660WL			

Formation	Depth		Casing Profile	Hole Size	Casing Specifications	Mud Program
	MD	TVD				
TOC (5-1/2") @148' BY CBL				12 1/4"	8.625" 24# J55	
8 5/8" casing set @ 658'						
	365 sks	Circ to Surface		7 7/8"	5 1/2" 15.5# J55	
Possible Potential Perfs		1726'-1729'				Noted as a "risky venture" by NAL This zone may be completed if others are non productive
Delaware Lime		1832'-1833'				
Recommended Perfs		2490'-2504'				
Cherry Canyon						
Recommended Perfs		2588'-2606'				
Cherry Canyon / Two Fingers						
Existing Perforations						
Delaware / Cherry Canyon		2723'-41'		7 7/8"	5 1/2" 15.5# J55	
PBTD @ 2875						
	790sks	Circ to Surface				
5 1/2" Casing set @ 2925'			By: MBM 06/05/2017			

Comments	