

NM OIL CONSERVATION  
DISTRICT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Artesia

JUN 06 2017

5. Lease Serial No. NMNM1372
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM85319
8. Well Name and No. JOHNSTON BE FEDERAL COM 1
9. API Well No. 30-015-20054
10. Field and Pool or Exploratory Area DAGGER DRAW; UPPER PENN,N
11. County or Parish, State EDDY COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH	
2. Name of Operator EOG Y RESOURCES, INC.	
Contact: TINA HUERTA E-Mail: tina_huerta@eogresources.com	
3a. Address 104 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T19S R25E NENE 330FNL 330FEL	

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/9/17 - MIRU. Tubing and casing had 250 psi, bled down.

5/10/17 - NU BOP. Pumped 50 bbls down 4-1/2 inch casing. After 40 bbls, communicated up 7 inch casing, close valve. Pumped another 20 bbls down 4-1/2 inch casing.

5/11/17 - Tubing and rods were parted, left in the hole tubing, SN, perf sub, bull plug, rods and pump. Tubing measurement at 7414 ft. RIH with 3.5 inch GR/JB and tagged at 7420 ft. As per Michael Elliot with BLM, set a CIBP at 6905 ft. Run gyro tool to 500 ft. Could not get reading due to gas migration. Pumped 65 bbls fresh water. RIH with gyro tool to 6905 ft.

5/12/17 - Tagged CIBP at 6905 ft. Displaced hole with 110 bbls brine mud gel. Spotted 25 sx Class "C" cement on top of CIBP and across Cisco top. Approximate TOC at 6537 ft. Spotted 25 sx Class C cement at 5475 ft across top of Wolfcamp. Approximate TOC at 5107 ft. Spotted 45 sx Class C cement at 4762 ft across DV tool and Abo top. Approximate TOC at 4104 ft.

5/15/17 - Tagged TOC for DV tool and Abo at 4070 ft. Spotted 25 sx Class C cement at 3279 ft

RECLAMATION  
DUE 11/17/2017

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #376875 verified by the BLM Well Information System For EOG Y RESOURCES, INC., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/23/2017 ()	
Name (Printed/Typed) TINA HUERTA	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 05/22/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By <i>[Signature]</i>		
Title Supervisory PET	Date 6/1/2017	
Office CFO		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## **Additional data for EC transaction #376875 that would not fit on the form**

### **32. Additional remarks, continued**

across intermediate shoe. WOC. Tagged TOC for intermediate casing shoe at 2972 ft. Isolate hole in casing from surface to 20 ft. Come around 7 inch casing from 20 ft - 2972 ft. Tested to 500 psi, good.

5/16/17 - Perforated at 2250 ft. Broke circulation up 7 inch casing. Pumped 24 bbls, 2 bpm at 0 psi. Pumped 400 sx Class C cement down 4-1/2 inch casing up 7 inch casing. ND BOP. Topped off 4-1/2 inch casing with cement. Robert Girndt with BLM witnessed.

5/19/17 - Dug up cellar and cut off wellhead. Installed dry hole marker. Covered cellar and cut off all anchors. WELL IS PLUGGED AND ABANDONED.