Submit One Copy To Appropriate District	State of New Me	xico	Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-01728 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE
District IV	Santa Fe, NM 87	/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe. NM 87505			E949
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SINCLAIR STATE
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well Gas Well Other			1
2. Name of Operator OXY USA INC			9. OGRID Number 16696
3. Address of Operator			10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210		ARTESIA QNGBSA	
4. Well Location			
Unit Letter M : 990 feet from the SOUTH line and 400 feet from the WEST line			
Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3674'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILL			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	Т ЈОВ 🔲
OTHER: 🗌 🛛 Location is rea			
OTHER: I Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure. See attach pole removal request.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE	TITLE	ENVIRONMENT!	AL ADVISOR_DATE $\frac{17}{92-17}$
TYPE OR PRINT NAME _CASEY L SUMMERS_ E-MAIL: <u>casey summers@oxy.com</u> PHONE: _575-513-8289			
For State Use Only			
APPROVED BY: 10 Junt 2 Byra TITLE COMPLIANCE OFFICER DATE 6/7/2017			
Conditions of Approval (if any):			