Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103 Revised July 18, 2013 WELL API NO.	
District 1 - (575) 393-6161				
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-015-44136	
811 S. First St., Artesia, NM 88210 <u>District III</u> (505) 334-6178			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 🕢 FI  5. State Oil & Gas Lease N	EE L
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	•		i. State Oil & Gas Lease N	0.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		TO A	C STATE 16	
1. Type of Well: Oil Well Gas Well 🗹 Other		i i	8. Well Number 3H	
2. Name of Operator RKI Exploration & Production, LLC			9. OGRID Number 246289	
3. Address of Operator 3500 One Williams Center, MD 35, Tulsa, OK 74172			10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)	
4. Well Location Unit Letter P:	841 feet from the S line	e and 150	c.c. a F	
Section 16			feet from the E  NMPM County	line   Eddy
Scotlott	11. Elevation (Show whether DR, RKB, RT		NIVII IVI COUNTY	
3136				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO:	SUBSE	EQUENT REPORT (	)F·
PERFORM REMEDIAL WORK	<u> </u>	DIAL WORK		IG CASING 🔲
TEMPORARILY ABANDON ☐ CHANGE PLANS ☑ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	CON	IMENCE CO	MPLETION OPS	
OTHER:	☐ OTHER			track Well 🔽
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
RKI Exploration & Production, LLC sidetracked this well on 6/8/2017 at 8,731 MD/8,698 TVD after drilling to 9,330 MD/9,087 TVD due to build rate issues.				
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			3014	G 2011
			REC	EIVED
				-
Spud Date: 06/02/2017	Dia Dala Da			
Spud Date: 06/02/2017	Rig Release Date:			
		1		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE (	TITLE Permitting Tech	 	DATE 06/09/	/2017
Crystal Fulton crystal fulton@woxenergy.com 539-573-0218				
Type or print name PHONE: PHONE:				
APPROVED BY: Conditions of Approval (if by):  DATE 6-9-2017				