District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazo:	s Rd., Az	tec. NN	A 87410)		l Conservati		_	Subn	nit one	copy to ap	opropriate District Office	
District IV 1220 S. St. Frai	•	-				20 South St. Santa Fe, N		AMENDED REPO					
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
Operator n	ress			-			² OGRID Number 14744						
PO Box 5276 Hobbs, NM									fective Date				
⁴ API Numb	5 Poo	l Name	4				Test Allow		6/08/2017 Pool Cod	e			
30 - 015-43495 Purple Sage; Wolfcamp (Gas)								98220					
	708			perty Nar		oving Townsite	site 21 W0PA Fee				⁹ Well Number 2H		
II. 10 Su Ul or lot no.	Surface Loca			Range	Lot Idn	Feet from the	North/South Line		Feet from t	no Fos	t/West lin	e County	
A	A 28		3S	28E		220	North		280		East	Eddy	
	ttom I				1		Τ						
UL or lot no.	Section 21		nship 23S	Range Lot Idn 28E		Feet from the	the North/South li North		Feet from the		st/West lin East	e County Eddy	
12 Lse Code P		tucing M Code Flowing	ethod	od H Gas Conne Date 06/08/201		¹⁵ C-129 Permit Number		16 (C-129 Effective Date		te 17 C-129 Expiration Date		
III. Oil		as Transporters									***************************************		
it Transpor			¹⁹ Transporter Name and Address									28 O/G/W	
278421	Holly Refining & Marketing										0		
	PO Box 159 Artesia, NM 88210										3372		
282301		Crestwood New Mexico Pipeline										G	
		801 Cherry Street Suite 3800											
	M. C. C.	Fort Worth, TX 76102										State of the state	
2.20	(p. 18)												
1 P. S.	8.36 A.Q.									······································			
		r ,	-		•								
IV. Well Completion Data						nge	xcepti	on	reg	ves	ted	1	
²¹ Spud Date 03/28/2017		²² Ready Date 06/08/2017			¹³ TV 14540'/96 3	²⁴ /PBTD 72 14507'		²⁵ Perforations 9890' - 14480'			DHC, MC		
²⁷ He	27 Hole Size			28 Casing &			29 Depth Set		et	ļ	³⁰ St	acks Cement	
1'	7 1/2"	1			13 %"		335'					350	
1:	12 ¼"		9 %"			2527					575		
8 ¾"							9008'			1025			
Ć	5 %"			4	½" Lineı	r	8784-14480'		D'	350			
V. Well			D.11	D. 4	1 33	Test Date	34 754	T	a. 35	The D		³⁶ Csg. Pressure	
31 Date New	Oil	32 Gas D		ery Date		lest Date	³⁴ Test Length		.0	35 Tbg. Pressure		··· Csg. Pressure	
³⁷ Choke S	hoke Size		³⁸ Oil ³		Water 40 Gas		Gas				41 Test Method Production		
			Division have			OIL CONS	ERVAT	ON DIVIS	SION				
been complied complete to the			e is true and		1								
Signature:	0_1	4 -	_)	Approved by:									
Printed name	Ser	-ma	~	Title: A+T, May									
Jackie Lathan				Days Trige									
Title: Regulatory				Approval Date:/ 106-12-197									
E-mail Addre		· Om											
jlathan@mew Date:	one:												
06/	5-393-590)5		90-day Test Allowable expires 9-08-2017									