Submit 1 Copy T Office	'o Appropriate Distri	ct	•	State of N	New Me	xico				For	rm C-103
<u>District I</u> - (575)	<u>District I</u> – (575) 393-6161 Energ		Energy, I	, Minerals and Natural Resources				Revised July 18, 2013 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283			NICEDIA TIONI DIMEGONI				30-015-44059				
				ONSERVATION DIVISION			5. Indicate		ease		
1000 Rio Brazos Rd., Aztec, NM 87410			20 South St. Francis Dr.			STA					
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			Santa Fe, NM 87505				6. State Oil & Gas Lease No. 317424				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH								7. Lease Name or Unit Agreement Name JOE COLEMAN 13 23S 27E RB			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other									mber 20)6Н	
2. Name of C Matador Prod	Operator luction Company							9. OGRID Number 228937			
3. Address of	f Operator		· · · · · · · · · · · · · · · · · · ·					10. Pool name or Wildcat			
	eway, STE 1500	, Dalla	as, TX, 75240		· · · · · · · · · · · · · · · · · · ·			PURPLE SAGE; WOLFCAMP (GAS)			
4. Well Location											
1		:!	1851_feet from				e and3		from the		line
Section 14 23S Township 27E Range NMPM EDDY County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)										County	
			3108'	(Drion wite		TAD,	M, ON, EIC.,				
	12. Che	ck A	ppropriate B	ox to Ind	licate Na	ature	of Notice,	Report or (Other Da	ıta	
	NOTICE O	FINT	FENTION T	·O·			SUB	SEQUEN	T REPO	ORT OF	
PERFORM R	EMEDIAL WOR		PLUG AND A			REM	EDIAL WOR			TERING C	ASING
TEMPORARI	LY ABANDON		CHANGE PL	ANS	\boxtimes	COM	MENCE DR	ILLING OPNS	3.□ P.	AND A	
PULL OR AL			MULTIPLE C	OMPL		CAS	ING/CEMEN	T JOB			
CLOSED-LOG	COMMINGLE										
OTHER:	OPSISIEW	Ш				ОТН	ER:				
of star	ribe proposed or or rting any propose sed completion of	ed wor	k). SEE RUL								
While cementing the production casing, operator did not witness a wiper plug bump. After a coiled tubing clean-out was performed, the production casing was pressure tested. Operator was able to establish injection rate indicating a wet shoe in the production string.											
		4,299'	M.D. 330' toe	-hardline is	s at 14,19	3' M.I	D. Pre-frac p	lat attached.			
Current casing shoe is at 14,299' M.D. 330' toe-hardline is at 14,193' M.D. Pre-frac plat attached. Operator plans discussed with Mr. Gilbert Cordero are to run a composite-bridge plug rated to 10,000 psi to a depth of 14,125' M.D. and then perform casing integrity test to 7,500 psi. After a successful casing test, we will continue with planned perforation and											
stimulation procedures of original design. The bridge plug will remain in the casing for the life of the well providing isolation											
from shoe to remainder of wellbore. Operator plans to move in and rig up equipment for this operation starting 4/26/2017 and plans to have the new successful casing											
integrity test completed by 4/28/2017. Operator will send successful results to Mr. Gilbert Cordero.											
J	•	•	•								
Spud Date:	3/30/2017	······································		Rig R	lelease Da	ate:	4/18/2017		1		
•	L]		Ĺ				_	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE LIFE COMMENTERS		DATE 4/26/2017
Type or print name CLIFF Humphicys For State Use Only	E-mail address: CHumphicy scamatodories	PHONE: <u>972-37/-5</u> 287
APPROVED BY: Conditions of Approval (if any):	TITLE STAFF Mg	DATE 6 -/3-17

Joe Coleman 206H Casing Test



