

# NM OIL CONSERVATION

ARTESIA DISTRICT

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105 Revised August 1, 2011</div> <div style="text-align: center;">JUN 12 2017 <b>RECEIVED</b></div> 1. WELL API NO. 30-015-42411 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>SKELETON FEE</b> 6. Well Number: <b>002</b>					
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						9. OGRID <b>246289</b>					
8. Name of Operator <b>RKI EXPLORATION &amp; PRODUCTION, LLC</b>						11. Pool name or Wildcat <i>Forehand Ranch 24461</i> <b>PURPLE SAGE WOLF CAMP GAS POOL BSGP</b>					
10. Address of Operator <b>3500 One Williams Center, MD 35 Tulsa, OK 74172</b>						17. Elevations (DF and RKB, RT, GR, etc.) <b>3115 GR</b>					

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	15	23S	27E		280	N	1845	W	EDDY
BH:	C	15	23S	27E		355	N	1675	W	EDDY

13. Date Spudded <b>12/17/2014</b>	14. Date T.D. Reached <b>unknown</b>	15. Date Rig Released <b>12/31/2014</b>	16. Date Completed (Ready to Produce) <b>05/28/2017</b>	21. Type Electric and Other Logs Run <b>GAMMA</b>
18. Total Measured Depth of Well <b>TVD 9301 TD 9305</b>	19. Plug Back Measured Depth <b>TVD TD 9247</b>	20. Was Directional Survey Made? <b>Yes</b>		

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**Purple Sage - Wolfcamp: 8794-8936**

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48#	0-400'	17.5"	420 sks	
9.625"	36#	0-1978'	12.25"	750 sks	
7"	26#	0-9305'	8.75"	600 sks	
7"	26#	0-7580'	8.75"	840 sks	

## LINER RECORD

## TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						2.875	8772

26. Perforation record (interval, size, and number) <b>8794 - 8936</b> <b>.4 diameter</b> <b>54 holes</b>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8794 - 8936</td> <td>356,760 gals fluid</td> </tr> <tr> <td>8794 - 8936</td> <td>243,000 lbs proppant</td> </tr> <tr> <td>-</td> <td></td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8794 - 8936	356,760 gals fluid	8794 - 8936	243,000 lbs proppant	-	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
8794 - 8936	356,760 gals fluid										
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-											

## PRODUCTION

Date First Production <b>06/04/2017</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>			Well Status (Prod. or Shut-in) <b>Producing</b>		
Date of Test <b>06/05/2017</b>	Hours Tested <b>24</b>	Choke Size <b>64/64</b>	Prod'n For Test Period <b>321</b>	Oil - Bbl <b>0</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>0</b>
Flow Tubing Press. <b>0</b>	Casing Pressure <b>1825</b>	Calculated 24-Hour Rate <b>321</b>	Oil - Bbl. <b>0</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>0</b>	Oil Gravity - API - (Corr.) <b>46 @ 80° - (44.416 @ 60°)</b>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold**

30. Test Witnessed By **WPX Energy**

31. List Attachments  
**Log being mailed in - hard copy**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude		Longitude		NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief				
Signature	Printed Name <b>CRYSTAL FULTON</b>		Title <b>PERMITTING TECH II</b>	Date <b>06/12/2017</b>
E-mail Address <b>Crystal.Fulton@WPXEnergy.com</b>				

*mf*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otztz
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	Wolfcamp X top 9005
T. Tubb	T. Delaware Sand	T. Morrison	Wolfcamp Y top 9046
T. Drinkard	T. Bone Springs	T. Todilto	Wolfcamp A 9102
T. Abo	T. 1st BSS 6575	T. Entrada	
T. Wolfcamp 8968	T. 3rd BSL 7316	T. Wingate	
T. Penn	T. 3rd BSS 8598	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.  
No. 2, from.....to.....feet.  
No. 3, from.....to.....feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			see attached

From	To	Thickness In Feet	Lithology

FM NAME	SOURCE	MD VALUE	DESC
1ST_BONE_SPRING_SAND	SCS	6575	Top of 1st Bone Spring Sand
3RD_BONE_SPRING_LIME	SCS	7316	Top of 3rd Bone Spring Lime
3RD_BONE_SPRING_SAND	SCS	8598	Top of 3rd Bone Spring Sand
WOLFCAMP_TOP	SCS	8968	Top of Wolfcamp
WC_X_TOP	SCS	9005	Top of Wolfcamp X
WC_Y_TOP	SCS	9046	Top of Wolfcamp Y
WOLFCAMP_A	SCS	9102	Top of Wolfcamp A

*Please enter Tops*

*on C-105.*

*Thanks*