Office <u>District 1</u> – (575) 393-6161	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-43155
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	2 3, 1 12, 1 7, 2 7, 2 7, 2 7, 2 7, 2 7, 2	0. State Off & Gas Lease No.
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR LISE "APPLIA	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Boston 7 W2MP Fee
PROPOSALS.)	ATION FOR FERMIT (FORM C-101) FOR SUCH	8. Well Number 1H
1. Type of Well: Oil Well	Gas Well 🛛 Other	
2. Name of Operator		9. OGRID Number
Mewbourne Oil Company		14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240		Purple Sage; Wolfcamp (Gas) 98820
4. Well Location		
Unit Letter M : 33	30 feet from the South line and 18	35feet from the _Westline
Section 7	Township 24S Range 28E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR,	
저성 날리 모기에 다른 보다를 다꾸	3089' GL	
	5007 02	
12 Charle A	Annuanziata Day ta Indiaata Natura of Nat	ing Remort or Other Date
12. Check A	Appropriate Box to Indicate Nature of Not	ice, Report or Other Data
NOTICE OF IN	TENTION TO:	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL V	
TEMPORARILY ABANDON	== 1	DRILLING OPNS. PAND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEN	<del></del>
DOWNHOLE COMMINGLE	MOETH LE COMI E GASING/CEN	WEINT JOB
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: C	Completion Sundry
		s, and give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple	
proposed completion or reco		
• •	-	
05/10/17 Frac Wolfcamp from 1020	14' MD to 14480' MD, 900 holes, 0.38" EHD, 120	deg phasing. Frac in 26 stages w/10,827,160 gals
05/10/17 Frac Wolfcamp from 1020 of SW, carrying 6,250,200# 100 Mes	94' MD to 14480' MD, 900 holes, 0.38" EHD, 120 sh sand & 3,924,840# 40/70 sand. Flowback well	deg phasing. Frac in 26 stages w/10,827,160 gals for cleanup.
of SW, carrying 6,250,200# 100 Mes	4' MD to 14480' MD, 900 holes, 0.38" EHD, 120 sh sand & 3,924,840# 40/70 sand. Flowback well	deg phasing. Frac in 26 stages w/10,827,160 gals for cleanup.
05/10/17 Frac Wolfcamp from 1020 of SW, carrying 6,250,200# 100 Mes 05/27/17 Put well on production.	14' MD to 14480' MD, 900 holes, 0.38" EHD, 120 sh sand & 3,924,840# 40/70 sand. Flowback well	deg phasing. Frac in 26 stages w/10,827,160 gals for cleanup.
of SW, carrying 6,250,200# 100 Mes 05/27/17 Put well on production.	sh sand & 3,924,840# 40/70 sand. Flowback well	for cleanup.
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of SW, carrying 6,250,200# 100 Mes 05/27/17 Put well on production.	sh sand & 3,924,840# 40/70 sand. Flowback well	NM OIL CONSERVATION  ARTESIA DISTRICT
of SW, carrying 6,250,200# 100 Mes 05/27/17 Put well on production.	sh sand & 3,924,840# 40/70 sand. Flowback well	for cleanup
of SW, carrying 6,250,200# 100 Mes 05/27/17 Put well on production.  We are asking for an exemption from	sh sand & 3,924,840# 40/70 sand. Flowback well in tubing at this time.	inm oil conservation  ARTESIA DISTRICT  JUN 1 6 2017
of SW, carrying 6,250,200# 100 Mes 05/27/17 Put well on production.	sh sand & 3,924,840# 40/70 sand. Flowback well	inm oil conservation  ARTESIA DISTRICT  JUN 1 6 2017
of SW, carrying 6,250,200# 100 Mes 05/27/17 Put well on production.  We are asking for an exemption from	sh sand & 3,924,840# 40/70 sand. Flowback well in tubing at this time.	inm oil conservation  ARTESIA DISTRICT  JUN 16 2017
of SW, carrying 6,250,200# 100 Mes 05/27/17 Put well on production.  We are asking for an exemption from	sh sand & 3,924,840# 40/70 sand. Flowback well in tubing at this time.	inm oil conservation  ARTESIA DISTRICT  JUN 16 2017
of SW, carrying 6,250,200# 100 Mes 05/27/17 Put well on production.  We are asking for an exemption from Spud Date: 02/05/17	sh sand & 3,924,840# 40/70 sand. Flowback well in tubing at this time.  Rig Release Date: 02/24/	NM OIL CONSERVATION ARTESIA DISTRICT JUN 1 6 2017 RECEIVED
of SW, carrying 6,250,200# 100 Mes 05/27/17 Put well on production.  We are asking for an exemption from Spud Date: 02/05/17	sh sand & 3,924,840# 40/70 sand. Flowback well in tubing at this time.	NM OIL CONSERVATION ARTESIA DISTRICT JUN 1 6 2017 RECEIVED
of SW, carrying 6,250,200# 100 Mes 05/27/17 Put well on production.  We are asking for an exemption from Spud Date: 02/05/17	sh sand & 3,924,840# 40/70 sand. Flowback well in tubing at this time.  Rig Release Date: 02/24/2	NM OIL CONSERVATION ARTESIA DISTRICT JUN 1 6 2017 RECEIVED
of SW, carrying 6,250,200# 100 Mes 05/27/17 Put well on production.  We are asking for an exemption from Spud Date: 02/05/17	sh sand & 3,924,840# 40/70 sand. Flowback well in tubing at this time.  Rig Release Date: 02/24/2	NM OIL CONSERVATION ARTESIA DISTRICT JUN 1 6 2017 RECEIVED
of SW, carrying 6,250,200# 100 Mes 05/27/17 Put well on production.  We are asking for an exemption from Spud Date: 02/05/17	sh sand & 3,924,840# 40/70 sand. Flowback well in tubing at this time.  Rig Release Date: 02/24/2	NM OIL CONSERVATION ARTESIA DISTRICT JUN 1 6 2017 RECEIVED
of SW, carrying 6,250,200# 100 Mes 05/27/17 Put well on production.  We are asking for an exemption from Spud Date: 02/05/17  I hereby certify that the information and SIGNATURE	Rig Release Date: 02/24/2  above is true and complete to the best of my know	NM OIL CONSERVATION ARTESIA DISTRICT JUN 1 6 2017 RECEIVED  Pledge and belief.  DATE _05/30/17
of SW, carrying 6,250,200# 100 Mes 05/27/17 Put well on production.  We are asking for an exemption from Spud Date: 02/05/17  I hereby certify that the information and SIGNATURE Type or print name Jackie Lathan	Rig Release Date: 02/24/2  above is true and complete to the best of my know	INM OIL CONSERVATION ARTESIA DISTRICT JUN 1 6 2017 RECEIVED
of SW, carrying 6,250,200# 100 Mes 05/27/17 Put well on production.  We are asking for an exemption from Spud Date: 02/05/17  I hereby certify that the information as SIGNATURE  Type or print name Jackie Lathan  For State Use Only	Rig Release Date: 02/24/2  above is true and complete to the best of my know  TITLE_Regulatory  E-mail address: jlathan@mev	INM OIL CONSERVATION ARTESIA DISTRICT JUN 1 6 2017 RECEIVED  Pledge and belief.  DATE _05/30/17 wbourne.com PHONE: _575-393-5905
of SW, carrying 6,250,200# 100 Mes 05/27/17 Put well on production.  We are asking for an exemption from Spud Date: 02/05/17  I hereby certify that the information as SIGNATURE  Type or print name Jackie Lathan  For State Use Only	Rig Release Date: 02/24/2  above is true and complete to the best of my know	INM OIL CONSERVATION ARTESIA DISTRICT JUN 1 6 2017 RECEIVED  Pledge and belief.  DATE _05/30/17 wbourne.com PHONE: _575-393-5905