Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources ARTESIA	Form C-103 Revised July 18, 2013
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	ARTESIA OIL CONSERVATION DIVISION 1220 South St. Francis Dr. UN 1 Santa Fe, NM 87505 RECE	6 LOT / STATE FEE   6. State Oil & Gas Lease No.
SUNDRY NOTICE: (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT	7. Lease Name or Unit Agreement Name Boston 7 W2MP Fee	
PROPOSALS.)	s Well 🛛 Other	8. Well Number 1H
2. Name of Operator Mewbourne Oil Company		9. OGRID Number 14744
3. Address of Operator PO Box 5270, Hobbs NM 88240		10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) 98220
4. Well Location Unit Letter M330_	feet from theSouthline and185	feet from the West line
Section 7	Township 24S Range 28E	NMPM Eddy County
	1. Elevation (Show whether DR, RKB, RT, GR, 6 089' GL	rtc.)
	propriate Box to Indicate Nature of Notic	e, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING 📋	
TEMPORARILY ABANDON	] CHANGE PLANS		COMMENCE DRILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB		
DOWNHOLE COMMINGLE	]				
CLOSED-LOOP SYSTEM	]				
OTHER:			OTHER:		
12 Describe pro-ased or completed exercising. (Clearly state all meetingent details and size participant datas including estimated data					

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/21/17 TD'ed 6  $\frac{14525'}{100}$  MD. Ran 14480 of 4  $\frac{1}{2}$ " 13.5# P110 LT&C csg. Drop 1  $\frac{1}{2}$ " ball & set liner hanger w/2600#. Pushed w/95k# to set liner hanger. Cmt w/250 sks Lite Class C (60:40:0) w/additives. Mixed @ 11.2#/g w/2.97 yd. Displaced w/167 bbls BW. Plug down @ 9:00 A.M. 02/27/17. Set pkr w/70k#. Released from liner. Displace 7" csg w/240 bbls BW. Circ 76 sks of cmt off of liner top to the pits. Tested liner top to 1500# for 30 mins, held OK. ND BOPE & NU 13  $\frac{1}{2}$ " 5k# x 7 1/16" 10k# tbg spool w/capping flange. Tested tbg spool pack-off to 5000#.

Spud Date: 02/05/2017

Rig Release Date: 02/24/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Portie Lathan	TITLE_Regulatory	DATE_02/27/2017
Type or print name Jackie Lathan For State Use Only	E-mail address: jlathan@mewbourne.com	PHONE: _575-393-5905
APPROVED BY: Conditions of Approval (if any):	TITLE Staff My	DATE 6-16-17