

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-015-43155		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Boston 7 W2MP Fee 6. Well Number: 1H	
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				NM OIL CONSERVATION ARTESIA DISTRICT JUN 16 2017	
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744 RECEIVED	
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) 98220	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	M	7	24S	28E	
BH:	P	7	24S	28E	
Feet from the	N/S Line	Feet from the	E/W Line	County	
330	South	185	West	Eddy	
445	South	340	East	Eddy	
13. Date Spudded 02/05/17	14. Date T.D. Reached 02/21/17	15. Date Rig Released 02/24/17	16. Date Completed (Ready to Produce) 05/27/17		17. Elevations (DF and RKB, RT, GR, etc.) 3089' GL
18. Total Measured Depth of Well 14525'	19. Plug Back Measured Depth 14525' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR
22. Producing Interval(s), of this completion - Top, Bottom, Name 10204' MD - 14480' MD Wolfcamp					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	420'	17 1/2"	450	Surface
9 5/8"	40#	2356'	12 1/4"	675	Surface
7"	26#	10192'	8 3/4"	1100	TOC @ 2050'
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2"	9328'	14480'	250		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
4 1/2"					
26. Perforation record (interval, size, and number) 10204' - 14480' (900 holes, 0.38" EHD, 120 deg phasing)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
10204' - 14480' MD			Frac w/10,827,160 gals SW, carrying 6,250,200# 100 Mesh sand & 3,924,840# 40/70 sand.		
PRODUCTION					
Date First Production 05/27/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 05/30/17	Hours Tested 24 hrs	Choke Size 22/64	Prod'n For Test Period 24 hrs 84	Oil - Bbl 84	Gas - MCF 1150
Flow Tubing Press. NA	Casing Pressure 2975	Calculated 24-Hour Rate	Oil - Bbl. 84	Gas - MCF 1150	Water - Bbl. 3157
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			30. Test Witnessed By Nick Thompson		
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Jackie Lathan		Printed			
Signature		Name	Hobbs Regulatory	Title	
E-mail Address: jlathan@mewbourne.com				Date	05/30/17

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2408	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon 3258	T. Kirtland	T. Penn. "B"
B. Salt 2205	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2372	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 5940	T. Todilto	
T. Abo	T. Manzanita Marker 3347	T. Entrada	
T. Wolfcamp 9220	T. Castile 865	T. Wingate	
T. Penn	T. Brushy Canyon 4384	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology