

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0560353

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
HALE 11 FEDERAL 19. API Well No.
30-015-2577810. Field and Pool or Exploratory Area
BENSON; BONE SPRING11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB001079
Surety Bond No. RLB0015172

See Attached Current and Accurate Facility Diagram;

See Attached Most Current and Accurate Water Disposal Method.

NM OIL CONSERVATION
ARTESIA DISTRICT
JUN 16 2017*SC 6-16-17*
Accepted for record - NMOCD

RECEIVED

No Surface Disturbance

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #377199 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/30/2017 ()	
Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 05/24/2017

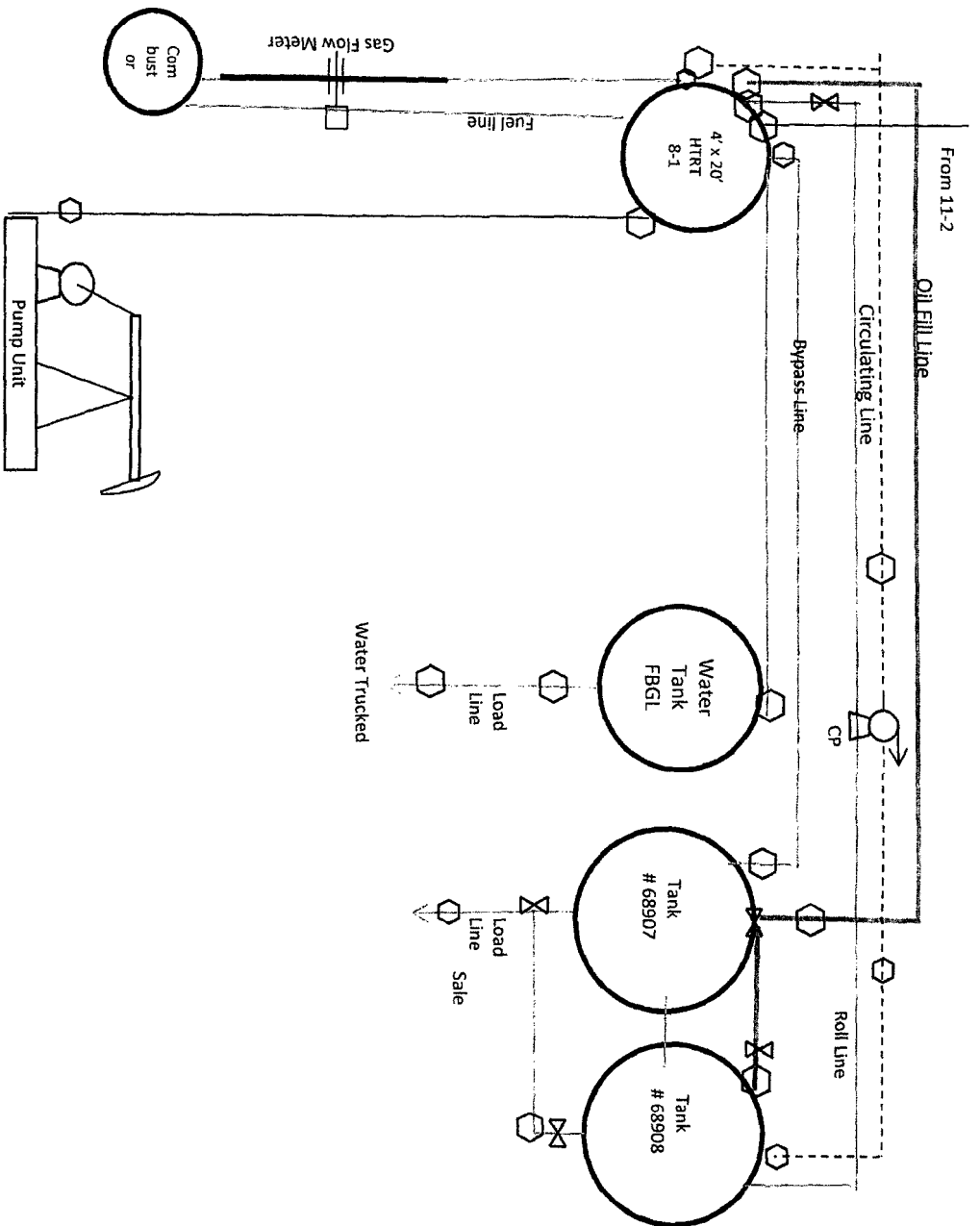
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Title <i>[Signature]</i> FIELD MANAGER	Date 06/06/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Gas line is Red
Well Fluid line is Black
Water Line is Blue
Oil Line is Green
Overflow line is ---
Fuel Gas is ●
Valve is X
Seal is ⬡

Production System – Open

Oil Sales description as: by tank gauge to tank truck.

Seal Requirements:

1. **Production Phase** (Oil Tank # 68907)

Oil travels Oil Fill line . Valves are open. Sealed until sale.

2. **Sales Phase** (Oil Tank #68907)

Tank #68908 is sealed. Valve to tank is closed and sealed. Well is turned off. Oil sold.

Matador Production Company
Hale 11 Federal #1, #2 Battery
Lease Number: NMNM0560353
Unit K Sec 11 TWP 19S RNg 30E
Eddy County, New Mexico

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name(s) of formation (s) producing water on the lease.

Benson, Bone Spring

2. Amount of water produced from each formation in barrels per day.

4.4 Barrels

3. How water is stored on the lease.

tank

4. How water is moved to disposal facility.

trucked

5. Operator's of disposal facility

- a. Lease name or well name and number

Exxon State SWD
Red Lake Water Disposal

acrid
294873

- b. Location by ¼ ¼ Section, Township, and Range of the disposal system

Red Lake - G-22-17S-28E

- c. The appropriate NMOCD permit number

313268 - Red Lake 30-015-22893 ^{API}
228722 - Exxon ^{State SWD} Water Disposal