14-432

DEPARTMENT BUREAU OF LA SUNDRY NOTICES A Do not use this form for p			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010  5. Lease Scrial No. NMNM113941  6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     ☐ Gas Well ☐ Other			8. Well Name and No. SKEEN 22 26 26 FEDERAL 7H	
Name of Operator     CHEVRON U.S.A. INC.     E-Ma				
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (inc Ph: 432-687-7	olude area code) 375	10. Field and Pool, or Exploratory WILDCAT; BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State	
Sec 22 T26S R26E Mer NMP 402FSL 660F	EDDY COUNTY, NM			

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen ☐ Production (Start/Resume) ■ Water Shut-Off Notice of Intent ☐ Alter Casing ☐ Fracture Treat ■ Well Integrity □ Reclamation ☐ Subsequent Report ■ New Construction Casing Repair □ Recomplete Other Change to Original A ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WE HAVE HIGHER THAN EXPECTED LINE PRESSURE AT THE SUBJECT NEW DRILL, FORCING US TO BURY OUR WELL FLOW LINES SINCE THE PRESSURE WILL NOW BE ABOVE 125 PSI.

WE ARE ALSO ADDING A 4" SURFACE LAID LOW PRESSURE GAS LIFT LINE TO THIS WELL.

PLEASE FIND ATTACHED, THE PROPOSED FLOWLINE PLAT FOR THE SUBJECT WELL.

QUESTIONS/CONCERNS SHOULD BE ADDRESSED TO CHRISTOPHER SMITH, FACILITIES ENGINEER, CHEVRON, AT 432-687-7249.

NM OIL CONSERVATION ARTESIA DISTRICT

				- JUN 16 2017		
	ne foregoing is true and correct.  Electronic Submission #293795 verifie  For CHEVRON U.S.A. IN  Committed to AFMSS for processing by	C., sen	t to the Carlsbad RAH MCKINNEY on 03/05/2015 ()	RECEIVED		
Name(Printea/Typea)	DENISE PINKERTON	Title	REGULATORY SPECIALIST			
Signature	(Electronic Submission)	Date	03/04/2015			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By C	of Myte	Title	of - LAM	Bate 1/1		
certify that the applicant hol	ny, ne attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	CFO.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.