

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
**NM OIL CONSERVATION**  
Energy, Minerals and Natural Resources  
ARTESIA DISTRICT  
JUN 10 2017  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**RECEIVED**

Form C-103  
Revised July 18, 2013

<b>WELL API NO.</b> 30-015-43827	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WARREN 25 23S 27E RB	
8. Well Number 203H	
9. OGRID Number 228937	
10. Pool name or Wildcat PURPLE SAGE;WOLFCAMP (GAS)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3115' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

STRING/RUN	HOLE SZ	CSG SZ/TYPE	CSG WT	SET DEPTH	SXS CMT	CLASS	TOP OF CMT	SXS TO SURF	METHOD	CSG TEST PSI	DUR/PASS
SURF - 03/02/17	17.500	13.375/J55	54.50	567	719	C	0	47	CIRC	1300	30 MIN/GOOD
INT 1 - 03/16/17	12.250	9.625/J55	40.00	2500	826	C	0	262	CIRC	1350	30 MIN/GOOD
INT 2 TOP - 03/20/17	8.750	7.625/P110	29.70	2370	691	C	920	0	CALC	1500	30 MIN/GOOD
INT 2 MID- 03/20/17	8.750	7.625/P110	29.70	8503		-	-	-	-	-	-
INT 2 BTM - 03/20/17	8.750	7.0/P110	29.00	9600		-	-	-	-	-	-
PROD TOP - 03/27/17	6.125	5.5/P110	20.00	8347	512	H	8400	0.0	CALC	-	-
PROD BTM - 03/27/17	6.125	4.5/P110	13.50	14106	-	-	-	-	-	-	-

\*NOTE: INTERMEDIATE & PRODUCTION STRINGS TAPERED.

Spud Date:

03/01/17

Rig Release Date:

03/28/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Engineering Tech DATE 06/05/17  
Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-271-5218  
**For State Use Only**

APPROVED BY: Staff Mr. TITLE Staff Mr. DATE 6-19-17  
Conditions of Approval (if any):