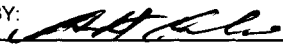
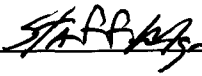


District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3482	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 232880 WELL API NUMBER 30-015-44042 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name MAD RIVER 13 STATE COM 8. Well Number 004H 9. OGRID Number 249099 10. Pool name or Wildcat Purple Sage; Wolfcamp																																																																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																																		
1. Type of Well: O																																																																																																																																		
2. Name of Operator CAZA OPERATING, LLC																																																																																																																																		
3. Address of Operator 200 N LORAIN, STE 1550, MIDLAND, TX 79701																																																																																																																																		
4. Well Location Unit Letter <u>I</u> : <u>1987</u> feet from the <u>S</u> line and feet <u>100</u> from the <u>E</u> line Section <u>13</u> Township <u>24S</u> Range <u>27E</u> NMPM County <u>Eddy</u>																																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3090 GR																																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 02/14/2017 - Run 13.375" Surface casing to 770' MD and cement in place. Cement with 1200sx 14.8ppg Class C + 2% CaCl2 + 0.25% celloflake. 02/19/2017 - Run 9.625" Intermediate casing to 5885' MD and cement in place. DVT and packer set at 3913' MD. Stage 1 cement with 445sx Lead 12.7ppg 35/65 Poz C + 10% salt + 6% gel + 2% CPT-45 + 0.25% celloflake + 0.25% CPT-20a. Tail 435sx 14.8ppg Class C + 0.2% CPT-19 + 0.2% CPT-20a. 03-10-2017 Run 5.5" production casing to 14,032' MD and cement in place. Cement with 660sx Lead 11ppg 50/50 Poz H + 5% CaCl2 + 1% CPT-19 + 2% CPT-45 + 0.25% CPT-503p + 5% gypsum <u>2/14/2017</u> Spudded well. Test Surface casing to 1500psi held for 30 mins - OK. Test Intermediate casing to 1500psi held for 30 mins - OK. Tested Production casing to 4000psi held for 30 mins - OK.																																																																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>02/14/17</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>770</td> <td>1200</td> <td>1.34</td> <td>C</td> <td>100</td> <td>1160</td> <td>0</td> <td>N</td> </tr> <tr> <td>02/19/17</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>L80</td> <td>4899</td> <td>5885</td> <td>435</td> <td>1.33</td> <td>C</td> <td></td> <td>1630</td> <td>0</td> <td>N</td> </tr> <tr> <td>02/19/17</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>L80</td> <td>3913</td> <td>5885</td> <td>445</td> <td>2.06</td> <td>C</td> <td></td> <td>1630</td> <td>0</td> <td>N</td> </tr> <tr> <td>02/19/17</td> <td>Int2</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J55</td> <td>100</td> <td>3913</td> <td>965</td> <td>2.06</td> <td>C</td> <td></td> <td>1300</td> <td>0</td> <td>N</td> </tr> <tr> <td>03/10/17</td> <td>Prod</td> <td>CutBrine</td> <td>8.75</td> <td>5.5</td> <td>20</td> <td>P110</td> <td>12482</td> <td>14032</td> <td>150</td> <td>2.56</td> <td>H</td> <td></td> <td>2930</td> <td>0</td> <td>N</td> </tr> <tr> <td>03/10/17</td> <td>Prod</td> <td>CutBrine</td> <td>8.75</td> <td>5.5</td> <td>20</td> <td>P110</td> <td>5482</td> <td>14032</td> <td>1290</td> <td>1.35</td> <td>H</td> <td></td> <td>2930</td> <td>0</td> <td>N</td> </tr> <tr> <td>03/10/17</td> <td>Prod</td> <td>CutBrine</td> <td>8.75</td> <td>5.5</td> <td>20</td> <td>P110</td> <td>3750</td> <td>14032</td> <td>660</td> <td>3.18</td> <td>H</td> <td></td> <td>2930</td> <td>0</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	02/14/17	Surf	FreshWater	17.5	13.375	54.5	J55	0	770	1200	1.34	C	100	1160	0	N	02/19/17	Int1	CutBrine	12.25	9.625	40	L80	4899	5885	435	1.33	C		1630	0	N	02/19/17	Int1	CutBrine	12.25	9.625	40	L80	3913	5885	445	2.06	C		1630	0	N	02/19/17	Int2	CutBrine	12.25	9.625	40	J55	100	3913	965	2.06	C		1300	0	N	03/10/17	Prod	CutBrine	8.75	5.5	20	P110	12482	14032	150	2.56	H		2930	0	N	03/10/17	Prod	CutBrine	8.75	5.5	20	P110	5482	14032	1290	1.35	H		2930	0	N	03/10/17	Prod	CutBrine	8.75	5.5	20	P110	3750	14032	660	3.18	H		2930	0	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																																		
SIGNATURE _____ TITLE Contract Engineer _____ DATE 06/13/2017 _____ Type or print name Steve Morris _____ E-mail address steve.morris@mojoenergy.com Telephone No. 403-923-9750 _____																																																																																																																																		

For State Use Only:		
APPROVED BY: 	TITLE 	DATE 6-19-17