Submit I Copy To Appropriate District Office		State of New Mexico				n C-103	
District I - (575) 393-6161	<b></b>	Minerals and Natu	ıral Resources	WELL API N	Revised July	/ 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		OH CONGERVATION BUILDING			30-015-44138		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 8741	0	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE X		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		Santa Fe, INIVI 8	7303	6. State Oil &	c Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Nam	e or Unit Agreement	Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				B BANKER 33 23S 28E RB			
1. Type of Well: Oil Well Gas Well Other				8. Well Number 201H			
2. Name of Operator MATADOR PRODUCTION COMPANY				22	9. OGRID Number 228937		
3. Address of Operator				10. Pool name or Wildcat			
5400 LBJ FREEWAY 4. Well Location		, DALLAS, T	X 75240		GE; WOLFCAMP (	GAS)	
Unit Letter A	: 801feet	from the N	line and	384feet	from the E	line	
Section 33			ange 28E	NMPM	County EDDY	′	
	11. Elevation	n (Show whether DR 3064' GR	, RKB, RT, GR, et	c.)			
12. Chec	k Appropriate I	Box to Indicate N	lature of Notice	e, Report or Otl	ner Data		
NOTICE OF	INTENTION 1	ГО:	SU	BSEQUENT I	REPORT OF:		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR						ING 🔲	
				RILLING OPNS.[ NT JOB			
	MULTIPLE C	OMPL	CASING/CEME	NI JOB E	1		
CLOSED-LOOP SYSTEM							
OTHER:		installation 🔀	OTHER:		datas instrudina anti-		
13. Describe proposed or co							
proposed completion or			o. 1 or <b></b> 0	empression recu	vii woneero alagram	<b>~</b> 1	
Delay tubing installati	on beyond first pr	roduction date to a	llow post-frac pr	essure to declin	e, well to clean up	and	
Delay tubing installati to allow for safely run Plan to install AS1-X tubing 10,000' MD.	ning tubing when 10K psi-rated pac	the well requires a oker for 2 3/8" tubil	artificiai liπ. ng x 4/5", 13.5 lb	/ft P110 casing	in approx. 6 160. E	st. depth o	
				NM OII	CONSEDVATIC	<b>\</b>	
Tubing Exception for this well expires  Tubing Exception for this well expires  Tubing Exception for this well expires					NM OIL CONSERVATION  ARTESIA DISTRICT		
Tubing Exception for this well explicate  60 days from "Ready to Produce" date  60 days from this well.				JUN <b>1 9</b> 2017			
60 days from Redu	, , , ,			0	JN 1 0 2011		
60 days from Ttowell. applicable to this well.				į	RECEIVED		
Γ		1			<del></del>		
Spud Date: 05/12/20	17	Rig Release Da	ate:	05/30/17			
		•	Name of the last o				
I hereby certify that the informat	ion above is true ar	nd complete to the b	est of my knowled	dge and belief.			
Λ (		•	•				
SIGNATURE WAS A	Mor		Engineeri:		DATE 06/16/	17	
Type or print name Ava Mor			PHONE:972-27	1-5218			
For State Use Only			•				
APPROVED BY Conditions of Approval (Pany):	nd K So	Longritle 6	redosist	-	DATE <b>6-20-</b>	17	
Conditions of Approval Wally).		V					