

Submit 1 Copy to Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29728
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 891005247E
7. Lease Name or Unit Agreement Name Cotton Draw Unit
8. Well Number 84
9. OGRID Number 6137
10. Pool name or Wildcat SWD; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3455' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
Devon Energy Production Company, LP 405-552-6558

3. Address of Operator
333 West. Sheridan Avenue
Oklahoma City, OK 73102-5015

4. Well Location
Unit Letter I : 2615 feet from the SOUTH line and 1160 feet from the EAST line
Section 2 Township 25S Range 31E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Performed and passed an unofficial MIT test. Casing and tubing held pressure. Essentially confirming the issue was not disposal interval related.
- RIH with WL to set a plug in the packer isolating our injection interval. Set plug after 2 attempts. Pressure tested and passed.
- Pulled injection tubing. Tubing did show some corrosion and WL marks in plastic coating. Currently reviewing this for further analysis and/or modification.
- Set RBP in 5-1/2" casing at as pressure control and to keep any trash off injection packer.
- Run in hole with packer and tested casing to isolate problem area. Believe overshot seal assembly to be leaking.
- Ran in with mills to clean casing and confirm ID. Ran caliper log to document ID changes.
- Ran Enventure casing patch from 741' - 1220'.
- Drilled out float shoe from patch. Retrieve RBP.
- RIH with workstring and pull plug from packer.
- RIH with same injection string of tubing.
- Circulate packer fluid. Latch onto packer. Land tubing and RDMOL WO rig.
- Perform MIT 6/20/2017 and received verbal by Richard Inge with the NMOCD. Attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE: Regulatory Specialist DATE 6/21/2017

Type or print name: Linda Good E-mail address: linda.good@dvn.com PHONE: 405-552-6558

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 6/22/17
Conditions of Approval (if any):

