

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
Energy, Minerals & Natural Resources

JUN 21 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised Feb. 26, 2007

Submit to Appropriate District Office
5 Copies

RECEIVED

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date RT 05/2017 <i>Expires 6-30-17</i>
⁴ API Number 30 - 015 - 43828	⁵ Pool Name Purple Sage; Wolfcamp (Gas)	⁶ Pool Code 98220 <i>Ruf</i>
⁷ Property Code 317076	⁸ Property Name Warren Federal Com	⁹ Well Number 206H

II. ¹⁰ Surface Location

UL or lot no. O	Section 25	Township 23S	Range 27E	Lot Idn	Feet from the 246'	North/South S	Feet from the 2322'	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot C	Section 25	Township 23S	Range 27E	Lot Idn	Feet from the 241'	North/South line North Line	Feet from the 2332'	East/West line West	County Eddy
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 05/08/17	¹⁵ C-129 Permit Number ----	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372018	LONGWOOD RB PIPELINE, LLC 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	O
311333	BRIDGER TRANSPORTATION, LLC 2009 CHENAULT DR., #100, CARROLLTON, TX 75006	G

IV. Well Completion Data

²¹ Spud Date 3/3/17	²² Ready Date 5/6/17	²³ TD 14,136'	²⁴ PBDT	²⁵ Perforations 9,623'-13,978'	²⁶ DHC, MC ----
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	571'	844		
12.25	9.625	2492	827		
8.75	7.625	9597	688		
6.125	5.5 & 4.5	8511 & 14125	515		

V. Well Test Data

³¹ Date New Oil 05/06/17	³² Gas Delivery Date 05/08/17	³³ Test Date 5/27/17	³⁴ Test Length 24	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 1280
³⁷ Choke Size 34/64	³⁸ Oil 700	³⁹ Water 3,825	⁴⁰ Gas 1337		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Ava Monroe

Printed name:

Ava MONROE

Title: Sr. Engineering Tech

E-mail Address: amonroe@matadorresources.com

Date: 6/12/2017

Phone: 972-371-5218

OIL CONSERVATION DIVISION

Approved by:

Raymond M. Godding

Title:

Geologist

Approval Date:

6-22-2017

Test Allowable expires June 30, 2017

File application for tubing exception