

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM02952A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH8. Well Name and No.  
LEGG FEDERAL 0012. Name of Operator  
BOPCO LPContact: TRACIE J CHERRY  
E-Mail: tracie\_cherry@xtoenergy.com9. API Well No.  
30-015-047343a. Address  
P O BOX 2760  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-683-227710. Field and Pool or Exploratory Area  
SWD; DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T22S R30E Mer NMP NWNE 660FNL 204FEL

11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice to report plugging operations on the referenced well.

05/23/17 - 05/24/17

MIRU. Install BOP Unset pkr, POOH w/tbg and pkr

05/25/17

RIH w/CIBP to 3780', tag to verify setting. Spot 9.5# salt mud. Spot 318 sx cmt to 2850'. WOC, tag @ 2824'.

05/26/17

Perf 2820' set pkr @ 2283'. Could not establish circulation. BLM okay'd RBIH open ended, spot 45 sx

Accepted for record  
NMOC  
R.L.B.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #379022 verified by the BLM Well Information System  
For BOPCO LP, sent to the Carlsbad**

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/16/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE**

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to make any false, fictitious or fraudulent statements or representations as to any matter with

(Instructions on page 2)

ACCEPTED FOR RECORD ONLY.  
Approval contingent upon BLM approval. If not approved, well will be returned to Inactive Status.

...to any department or agency of the United

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## **Additional data for EC transaction #379022 that would not fit on the form**

### **32. Additional remarks, continued**

@ 2824'. WOC cmt. WL tag @ 2667'

05/30/17 - 06/01/17

BLM okay'd perf @ 2660'. Could not establish circulation. BLM okay'd RBIH open ended, spot 40 sx @ 2667' - 2540'. Tag plug @ 2525'. Perf 2515', RIH set pkr @ 2093'. Sqz 553 sx to surf behind pipe. Tag cmt inside csg @ 2188'. RBIH open ended, spot 382 sx 2188' - 1001'. Spot 139 sx 1001' - 570'. Spot 220 sxs 570' to surf. Verified cmt to surf

06/02/17

RD unit. Cut off WH, install dry hole maker. Well is P&A?d