

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23461
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND TX 79706		7. Lease Name or Unit Agreement Name STATE IM COM
4. Well Location Unit Letter <u>I</u> : <u>1880</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>22S</u> Range <u>26E</u> NMPM County <u>EDDY</u>		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3580' GL		9. OGRID Number 4323
		10. Pool name or Wildcat HAPPY VALLEY;ATOKA(GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS TO TA THE ABOVE WELL AS FOLLOWS. RECENTLY COMPLETED ENGINEERING AND FINANCIAL REVIEWS DETERMINED THAT THE WELL IS NOT CURRENTLY ECONOMICAL TO CONTINUE TO PRODUCE OR TO RECOMPLETE UPHOLE. CHEVRON IS REQUESTING FOR A 5 YEAR TA TERM. PLEASE SEE TA PROCEDURE AND WELLBORE DIAGRAMS ATTACHED.

MIRU PULLING UNIT

RELEASE PACKER, AND PULL TUBING AND BHA

RUN BACK IN HOLE WITH TUBING AND SPOT 2% KCL WITH CORROSION INHIBITOR FROM CURRENT PBTD TO SURFACE

POOH WITH TUBING AND LAY DOWN

CONTINUED ON NEXT PAGE

Spud Date:	<u>LAST PROD 4/1/2017</u>	NM OIL CONSERVATION
	TA status may be granted after a successful MIT test is performed.	ARTESIA DISTRICT
	Contact the OCD to schedule the test so it may be witnessed.	JUN 16 2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 06/12/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: EEOF@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Richard Ince TITLE COMPLIANCE OFFICER DATE 6/20/17
Conditions of Approval (if any):

TA PROCEDURE CONTINUED

RU Wireline and set 5" CIBP at 10,832' (40' above top of Atoka perfs)

Dump ball 35' of cement on top of CIBP

Pressure test to 550 PSI for 30 minutes. Prior to running MIT Chart, call NMOCD to witness MIT Chart within 48 hours before running chart.

State IM COM 1

Location: Sec. 16, 22S-26E, 1880 FSL & 660 FEL

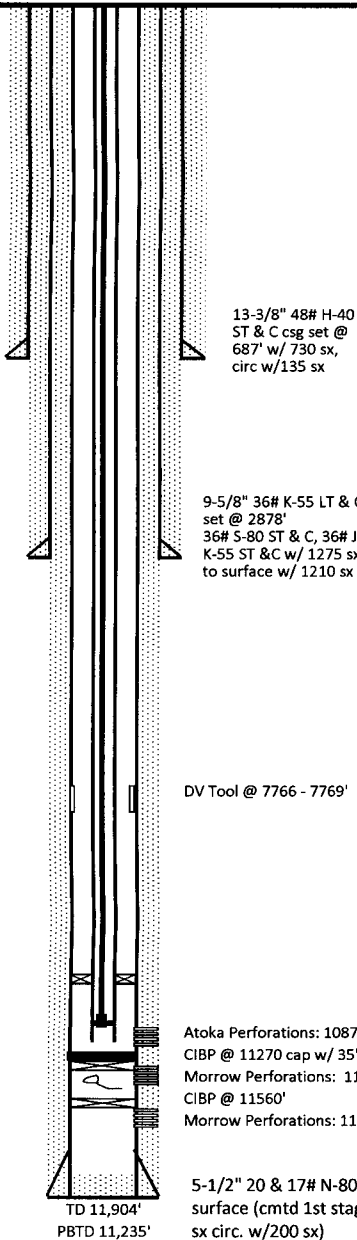
FIELD: Happy Valley
LEASE/UNIT: OCA Carlsbad FMT
COUNTY: Eddy

API: 30-015-23461
ChevNo: EQ6925

DATE CHKD: Jun. 12, 2017
BY: P.Samuels
WELL: State IM Com 1
STATE: New Mexico

SPUD DATE: 10/10/1980
COMP. DATE:
CURRENT STATUS: Flowing Well - Gas

KB = 3,600'
Elevation = 3,580'
TD = 11904
PBDT (Original Hole) = 11235



Job Details						
Job Category			Start Date		Rig/Unit End Date	
Casing Strings						
Csg Dis	OD (in)	WT/Len (wt/L)	Grade	Top Thread	Set Depth (W/D) (w/D)	
Surface	13 3/8	48.00	H-40		687	
Intermediate	9 5/8				2,878	
Production	5 1/2	17.00			11,904	
Tubing Strings						
Tubing - Production set at 10,742.0ftKB on 9/13/2000 00:00						
Tubing Description	Run Date	Set Depth (MD) (ftGS)	Set Depth (MD) (ftGS)			
Tubing - Production	9/13/2000	10,722.46	10,742.0			
Item Des	Jls	OD (in)	WT (lb/L)	Grade	Len (ft)	Bin (ftGS)
Tubing		2 3/8	4.70	H-80	10,716.40	10,738.0
On-Off Tool		2 3/8			1.00	10,738.0
Packer		2 3/8			3.00	10,742.0
Perforations						
Date	Top (ftGS)	Bin (ftGS)	Shot Dens (shots/L)	Entered Shot Total	Linked Zone	
3/10/1985	10,872.0	11,082.0				
1/5/1991	11,346.0	11,542.0	4.0		MORROW, Original Hole	
1/5/1991	11,578.0	11,812.0	4.0			
Other Strings						
Run Date	Pull Date	Set Depth (ftGS)	Com			
Other in Hole						
Des	Top (ftGS)	Bin (ftGS)	Run Date	Pull Date	Com	
Cemented Bridge Plug	11,235.0	11,272.0	3/10/1985			
Gas Iron Bridge Plug	11,580.0	11,602.0	4/22/1991			

DV Tool @ 7766 - 7769'

Atoka Perforations: 10872 - 10879', 10883 - 10894', 11038 - 11062', 11070 - 11078', 11092' - 11102' w/ 4 SPF
CIBP @ 11270 cap w/ 35' cmt, Junk @ 11540'
Morrow Perforations: 11346' - 11360', 11402 - 11418', 11472 - 11480', 11480 - 11500', 11534 - 11542' w/ 4 SPF
CIBP @ 11560'
Morrow Perforations: 11578 - 11584', 11600 - 11698', 11716 - 11736', 11764 - 11782', 11806 - 11812' w/ 4 SPF

5-1/2" 20 & 17# N-80 LT&C csg, set @ 11904' w/ 3200 sx cmt, circ to surface (cmt 1st stage with 1500 sx Circ., cmt 2nd stage w/1700 sx circ. w/200 sx)

Jun. 12, 2017

State IM COM 1

Location: Sec. 16, 22S-26E, 1880 FSL & 660 FEL

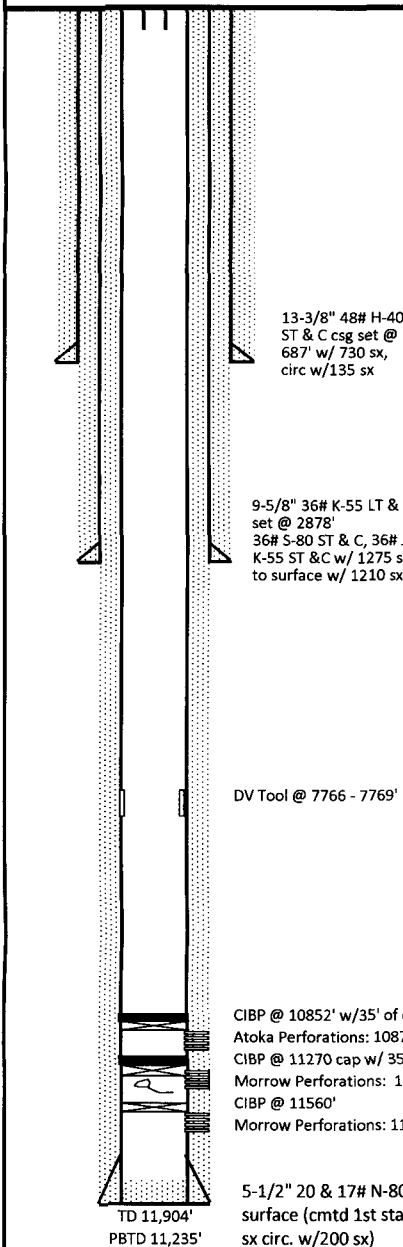
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1/5/1991	11,346.0	11,642.0	4.0		MORROW, Original Hole	
1/5/1991	11,575.0	11,812.0	4.0			
Other Strings						
Run Date	Pull Date	Set Depth (ft)	Com			
Other in Hole						
Des	Top (ft)	Bin (ft)	Run Date	Pull Date	Com	
Cemented Bridge Plug	11,225	11,272	3/10/1993			
	0	0				
Cast Iron Bridge Plug	11,580	11,582	4/22/1991			
	0	0				

DV Tool @ 7766 - 7769'

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