Submit One Copy To Appropriate CONSERVATION Office District I Submit One Copy To Appropriate CONSERVATION Office ARTESIA DISTRICT Energy, Minerals and Natural Resources	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 JUN 16 2017	Revised November 3, 2011 WELL API NO.
DISTRICT II CONCEDITATION DIVICION	30-015-03795
District III Process of the St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Biazos Ru., Azice, NVI 87410 Santa Ea NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	B-2023
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Westall B State
PROPOSALS.) 1. Type of Well: Gas Well Other	8. Well Number 4
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator One Conche Content 600 W. Illinois Avenue Midland, TV 70701	10. Pool name or Wildcat Grayburg-Jackson; QN-GB-SA
One Concho Center, 600 W. Illinois Avenue, Midland, TX 79701	Grayourg-Jackson, QIV-GB-SA
4. Well Location	
Unit Letter E: 2310 feet from the North line and 990 feet from the West line	ne
Section 36 Township 17S Range 29E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3561' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	
OTHER: Description Descri	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY	
STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles a	and lines have been removed from lease and well
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. Steel Marker has been placed.	
Steel Market has been placed.	
SIGNATURE TITLE Lead Regulatory A	Analyst DATE 6/14/17
TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com	PHONE: 432-685-4332
For State Use Only	
APPROVED BY: faut f Byx TITLE COMPLIANCE	DATE DIXTIZOT