

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44057
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name KATHY COLEMAN 14 23S 27E RB
8. Well Number 206H
9. OGRID Number 228937
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	ARTESIA DISTRICT
2. Name of Operator MATADOR PRODUCTION COMPANY	JUN 23 2017
3. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240	RECEIVED
4. Well Location Unit Letter <u>H</u> : <u>2112</u> feet from the <u>N</u> line and <u>275</u> feet from the <u>E</u> line Section <u>14</u> Township <u>23S</u> Range <u>27E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3107' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: CASING & CEMENT ACTUAL ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

STRING/RUN	HOLE SZ	CSG SZ/TYPE	CSG WT	SET DEPTH	SXS CMT	CLASS	TOP OF CMT	SXS TO SURF	METHOD	CSG TEST PSI	DUR/PASS
SURF - 03/16/17	17.500	13.375/J55	54.50	432	461	C	0	116	CIRC	1000	30 MIN/GOOD
INT 1 - 03/28/17	12.250	9.625/J55	40.00	2423	818	C	0	227	CIRC	1350	30 MIN/GOOD
INT 2 TOP - 04/04/17	8.750	7.625/P110	29.70	2343	573	C	2064	-	CALC	1500	30 MIN/GOOD
INT 2 MID - 04/04/17	8.750	7.625/P110	29.70	8583		-	-	-	-	-	-
INT 2 BTM - 04/04/17	8.750	7.0/P110	29.00	9540		-	-	-	-	-	-
PROD TOP - 04/10/17	6.125	5.5/P110	20.00	8450	519	H	8400	-	CALC	-	-
PROD BTM - 04/10/17	6.125	4.5/P110	13.50	14134	-	-	-	-	-	-	-

*NOTE: INTERMEDIATE & PRODUCTION STRINGS TAPERED.

Spud Date:

03/15/17

Rig Release Date:

04/12/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Engineering Technician DATE 06/6/17

Ava Monroe

amonroe@matadorresources.com

Type or print name

E-mail address:

PHONE: 972-371-5218

For State Use Only

APPROVED BY: Staff Mgr TITLE Staff Mgr DATE 6-26-17

Conditions of Approval (if any):