

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	NM OIL CONSERVATION Artesia District Energy, Minerals and Natural Resources JUN 23 2017 Oil Conservation Division 1220 South St. Francis Dr. RECEIVED Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-44057 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
--	--	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name KATHY COLEMAN 14 23S 27E RB 6. Well Number: 206H
---	--

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
MATADOR PRODUCTION COMPANY

10. Address of Operator
5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240

9. OGRID 228937	11. Pool name or Wildcat PURPLE SAGE;WOLFCAMP (GAS)
---------------------------	---

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	14	23S	27E		2112	N	275	E	EDDY
BH:	E	14	23S	27E		2261	N	238	W	EDDY

13. Date Spudded 03/15/17	14. Date T.D. Reached 04/09/17	15. Date Rig Released 04/12/17	16. Date Completed (Ready to Produce) 05/19/17	17. Elevations (DF and RKB, RT, GR, etc.) 3108' GR
18. Total Measured Depth of Well 14154'	19. Plug Back Measured Depth 14134'	20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run GAMMA	

22. Producing Interval(s), of this completion - Top, Bottom, Name
9556 - 13988'; WOLFCAMP

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.0	432	17.5	461	0
9.625	40.0	2423	12.25	818	0
7.625	29.70	8583	8.75	573	0
7.0	29.0	9540	8.75		0
5.5	20.0	8450	6.125	519	0

24. 4.5	13.50	14134	6.125	25. TUBING RECORD	0
---------	-------	-------	-------	-------------------	---

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 9556 - 13988'; 22 stages, 6 clusters/6 holes per @ 0.40"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9556 - 13988'	12,940,000 LBS SAND; FRACTURE

28. PRODUCTION

Date First Production 05/19/17		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Prod.		
Date of Test 06/05/17	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 1316	Gas - MCF 2634	Water - Bbl. 1792	Gas - Oil Ratio 2002
Flow Tubing Press.	Casing Pressure 2000	Calculated 24-Hour Rate	Oil - Bbl. 1316	Gas - MCF 2634	Water - Bbl. 1792	Oil Gravity - API - (<i>Corr.</i>) 48.0	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Anthony Galzerano
--	---

31. List Attachments
DS, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name Ava Monroe	Title Sr. Engineering Tech
		Date 06/22/17

E-mail Address **amonroe@matadorresources.com**

[Handwritten initials]

