Form 3160-5 (March 2012) **UNITED STATES** 

Carlsbad Field Office FORM APPROVED

6.

**OCD** Artesia DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

OMB No. 1004-0137 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NM-080268	
If Indian, Allottee or Tribe Name	

abandoned well.						
SUBMIT IN TRIPLICATE Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				[		
X Oil Well Gas W	8. Well Name and No. FEDERAL #003					
2. Name of Operator Sellers & Fulton Oil LLC				9. API Well No. 30-015-01379		
3a. Address		3b. Phone No. (include area co	de)	10. Field and Pool or E	xploratory Area	
PO BOX 1176 ARTESIA. NM 88211		575-513-5981		RED LAKE; QUEEN-GRAYBURG-SA		URG-SA
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. County or Parish, State		
I 15 17S 28E 2310 FSL & 990 FEL				EDDY, NM		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent Acidize Alter Cas	Acidize	Deepen	Prod	uction (Start/Resume)	Water Sh	ut-Off
	Alter Casing	Fracture Treat	Recla	amation	Well Inte	grity
Subsequent Report	Casing Repair	New Construction	Reco	mplete	X Other	CHANGE OF
	Change Plans	Plug and Abandon	Tem	porarily Abandon		OPERATOR
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If						

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective April 11, 2017 Remnant Oil Operating, LLC transferred operations to Seller & Fulton Oil, LLC.

The undersigned accepts all applicable terms, conditionsm, stipulations and restrictions concerning operations on the lease land or portion thereof as described above.

Sellers & Fulton Oil, LLC bond coverage pursuant to 43 CRF 3104 for lease activities is provided by BLM Bond NO. 4143100

NMB00 1438

NMB 00 M39 1444 OIL CONSERVATION

ARTESIA DISTRICT

MAY 19 2017

SEE ATTACHED FOR CONDITIONS OF APPROVAL

	RECEIVED
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Chad Fulton	Title COQ
Signature Signature	Date 5/16/12
THIS SPACE FOR FI	EDERAL OR STATE OFFICE USE APPROVED
Approved by Charles Nimmer	PETROLEUM ENCINCED
Conditions of approval, if any, are attached. Approval of this notice does not warra that the applicant holds legal or equitable title to those rights in the subject lease when title the applicant to conduct operations thereon.	ich would Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for fictitious or fraudulent statements or representations as to any matter within its juris	any person knowingly and willfully to make to any department of agency of the Amited States any false, sdiction.

(Instructions on page 2)

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.