Form 3160-5 (March 2012)

## **Carlsbad Field Office OCD** Artesia

**UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**  FORM APPROVED OMB No. 1004-0137

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Expires: October 31, 2014 5. Lease Serial No 01510 NM-<del>05523</del>

Do not use this	form for proposals t Use Form 3160-3 (A	6. If Indian, Allottee or	r Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
I. Type of Well					
▼ Oil Well Gas V	Well Other			8. Well Name and No. HONDO FEL	DERAL #001
2. Name of Operator Sellers & Fulton Oil LLC				9. API Well No. 30-015-01513	
3a, Address PO BOX 1176	3b. Phone No. (include area co	ode)	10. Field and Pool or Exploratory Area		
ARTESIA. NM 88211		575-513-5981		RED LAKE; (	QUEEN-GRAYBURG-SA
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. County or Parish, State		
F 23 17S 28E 2330 FNL & 2274 FWL				EDDY, NM	
12. CHE	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	RE OF NOTIO	CE, REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	Decpen	Prod	uction (Start/Resume)	☐ Water Shut-Off
	Alter Casing	Fracture Treat	Recla	amation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other CHANGE OF
	Change Plans	Plug and Abandon	Temp	porarily Abandon	OPERATOR
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal	
the proposal is to deepen direction Attach the Bond under which the	nally or recomplete horizontal work will be performed or pr	lly, give subsurface locations and ovide the Bond No. on file with	d measured at BLM/BIA. F	nd true vertical depths o Required subsequent rep	

Effective April 11, 2017 Remnant Oil Operating, LLC transferred operations to Seller & Fulton Oil, LLC.

determined that the site is ready for final inspection.)

The undersigned accepts all applicable terms, conditionsm, stipulations and restrictions concerning operations on the lease land or portion thereof as described above.

Sellers & Fulton Oil, LLC bond coverage pursuant to 43 CRF 3104 for lease activities is provided by BLM Bond NO. 1443100

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

MMB 004138 NMB001439

SEE ATTACHED FOR CONDITIONS OF APPROVAL

INICIONSERVATION ARTESIA DISTRICT

MAY 1 9 2017

	MAI TO COIL			
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Chad Fulton	Title COO			
Signature M W	Date 5/10/7			
THIS SPACE FOR FE	DERAL OR STATE OFFICE USE APPROVED			
Approved by Charles Nimmer	PETROLEUM ENGINEER Date AY 1			
Conditions of approval, if any, are attached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease whice entitle the applicant to conduct operations thereon.	t or certify			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a fictitious or fraudulent statements or representations as to any matter within its jurisd	ny person knowingly and willfully to make to any departmental and department of the control of t			

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

  10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.