NM OIL CONSERVATION	
Submit One Copy To Appropriate DARTESIA DISTRICT State of New Mexico	Form C-103
<u>District I</u> JUN 1 6 Energy, Minerals and Natural Resources	January 20, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-39616
1301 W. Grand Ave., Artesia, NM 8821 RECEIVED CONSERVATION DIVISION	5. Indicate Type of Lease
1220 South St. Francis Dr.	STATE FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	38912
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Montana 1 Fee
1. Type of Well: Oil Well Gas Well Other	8. Well Number 3
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
One Concho Center, 600 W Illinois Ave, Midland, TX 79701	Penasco Draw; AS-Yeso (Assoc)
4. Well Location	
Unit Letter M: 990 feet from the South line and 330 feet from the West	line
Section 1 Township 198 Range 25E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR,	, etc.)
12 Cl 1 A ' A D A L L' A NA CNA' D. A CAL	D
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	
TEMPORARILY ABANDON	DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEI	MENT JOB
	is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as mostly as mostly to evicinal around contain and has been closured of all junk track flow lines and	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been	removed. (Poured onsite concrete bases do not hav
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NN	MAC. All fluids have been removed from non-
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease, all electrical service, pol	es and lines, not to include primary service
company equipment, has been removed from lease and well location.	
When all work has been completed, return this form to the appropriate District office to	o schedule an inspection.
SIGNATURE TITLE Lead Regulator	TA A no livet DATE 2/10/17
SIGNATURE THE Lead Regulator	y Analyst DATE 2/10/17
TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com	PHONE: 432-685-4332
For State Use Only	
	e reciaes 11001
APPROVED BY: Subst 2 Rg TITLE to mpli And	G OFFICER DATE 6/28/17
Conditions of Approval (if any):	