District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St , Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

Energy Minerals and Natural Resources JUN 2 1 2017 **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

Release Notification and Corrective Action							
NAB 1718133421	OPERATOR	🛛 Initial Report 🗌 Final Rep	port				
Name of Company: COG Operating LLC OGRID # 229137	Contact:	Robert McNeill					
Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No.	432-683-7443					
Facility Name: Glacier Federal Com #001H	Facility Type:	Tank Battery					

Surface Owner: Federal API No. Mineral Owner: Federal 30-015-43131

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	24	265	25Ē	330	North	560	East	Eddy

Latitude 32.0343338421524 Longitude -104.342516905789

NATURE OF RELEASE

Type of Release:		Volume of Release:	Volume Recovered:
	Produced Water	5 bbls	4.5 bbls
Source of Release:		Date and Hour of Occurrence:	Date and Hour of Discovery:
	Dump Line	June 17, 2017 2:00 pm	June 17, 2017 2:00 pm
Was Immediate Notice	: Given?	If YES, To Whom?	
	🗌 Yes 🔯 No 🖾 Not Requi	red	
	By Whom?	Date and Hour:	
Was a Watercourse Re		If YES, Volume Impacting the W	latercourse.
	🗋 Yes 🖾 No		
If a Watercourse was I	mpacted, Describe Fully.*		
Describe Cause of Pro	blem and Remedial Action Taken.*		
-			· •
	dump line from the FWKO to the water tank de	eveloped a hole. The connection was rep	paired.
Jescribe Area Affecte	d and Cleanup Action Taken.*		
The release accurred w	vithin the lined facility. A vacuum truck was dis	spatched to remove all freestanding fluid	ds. Concho will have the spill area evaluated
for any possible impac	t from the release and we will present a remedi	ation work plan to the NMOCD for ann	royal prior to any significant remediation
activities.			· · · · · · · · · · · · · · · · · · ·
	e information given above is true and complete	to the best of my knowledge and under	stand that pursuant to NMOCD rules and
regulations all operato	rs are required to report and/or file certain relea	se notifications and perform corrective	actions for releases which may endanger
	vironment. The acceptance of a C-141 report b		
should their operation	s have failed to adequately investigate and reme	diate contamination that pose a threat to	o ground water, surface water, human health
	addition, NMOCD acceptance of a C-141 repo	ort does not relieve the operator of respo	onsibility for compliance with any other
tederal, state, or local	laws and/or regulations.		
Signature: Kehll	en that well	<u>OIL CONSER</u>	IVATION DIVISION
Signature. 7 WVVW	- inguero		(a the VILLA
Printed Name:	Rebecca Haskell	Approved by Environmental Specie	alier MAGAN VUU
	11 17,00,0 10 11,00,0 10,00,0 11	Approved by Environmental Specia	
Title:	Senior HSE Coordinator	Approval Date:	Expiration pate: N/H
E-mail Address:	rhaskell@concho.com	Conditions of Approval:	Attached
		TSPP, Attach	Anacrico Di
Date: June 21, 2017	Phone: 432-683-7443	su man	<u>~</u>
Attach Additional Sl	neets If Necessary		200.11.0
	Please ref	er to the New Mexico Oil	UN TAUY
	Conservat	ion Division Website for	

updated form(s) at:

http://www.emnrd.state.nm.us/ Thank you OCD/ forms.html

Operator/Responsible Party,

The OCD has received the form C-141 you provided on **6/21/17** regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number <u>2009</u> has been assigned. **Please refer to this case number in all future correspondence.**

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 7/21/17. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

• Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

• Nominal detection limits for field and laboratory analyses must be provided.

• Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us