

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-05360
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. NMNM71030A
7. Lease Name or Unit Agreement Name Skelly Unit
8. Well Number 40
9. OGRID Number 269324
10. Pool name or Wildcat Grayburg Jackson;SR-Q-G-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Linn Operating, LLC	
3. Address of Operator 600 Travis St., Suite 1400, Houston, Texas 77002	
4. Well Location Unit Letter D : 660 feet from the North line and 660 feet from the West line Section 23 Township 17S Range 31E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Linn is respectfully submitting a request to perform remedial work to identify a hole in tubing or leaking packer. The well failed its MIT test and requires corrective action by 7/25/2017. Linn is proposing to pull tubing and dual packer, run a test packer to pressure test the casing, and re-run the tubing and dual packer to return well to injection.

Proposed Procedure:

1. MIRU WOR, Hold PJSM, Bleed off well
2. ND WH, NU BOP
3. Unset dual pkr, POOH w/ 2-3/8" tbg
4. RU hydrotesters
5. RIH w/ test pkr & 73 jts 2-3/8" IPC, hydrotesting tbg to 4,000 psi, replace bad jts w/ IPC tbg
6. Set pkr @ +/- 2,214'
7. Load backside, Perform MIT test (minimum of 300# for 30 min)
8. Unset pkr & POOH w/ tbg
9. RIH w/ tbg as follows, hydrotesting remaining tbg to 4,000 psi Replace bad jts w/ externally coated IPC tbg

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 23 2017

RECEIVED

TO DENNIS POTTER
TO BEGIN WORK.
CONTACT RICHARD INGE TO WITNESS MIT
AFTER REPAIR COMPLETED
(continued on next page)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Mgr

DATE

6/23/2017

Type or print name

Debi Gordon

E-mail address:

dgordon@linenergy.com

PHONE:

281.840.4010

For State Use Only

APPROVED BY:

RICHARD INGE

TITLE

COMPLIANCE OFFICER

DATE

6/28/17

Conditions of Approval (if any):

Skelly Unit #040
API# 30-015-05360

Proposed Procedure Continued

73 jts 2-3/8" IPC tbg
7" x 2-3/8" Model C-1 tension tandem pkr @ +/- 2,214'
29 jts 2-3/8" externally coated IPC tbg
7" x 2-3/8" AD-1 pkr @ +/- 3,147'

1. Set pkrs, pressure test backside to 300 psi for 5 min, release pkrs, circ pkr fluid, reset pkrs
2. Pressure test backside, ND BOP, NU WH, RDMO WOR

Current Tbg Detail

73 jts 2-3/8" IPC tbg
7" x 2-3/8" Model C-1 tension tandem pkr @ 2,214'
23 jts 2-3/8" PC OD IPC tbg
6 jts 2-3/8" FG OD IPC
7" x 2-3/8" AD-1 pkr @ 3,147'

Wellbore Schematic Attached

STX WELLBORE SCHEMATIC (CURRENT)

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Original Hole: 5/23/2017 1:38:15 PM

API#: 3001505360

SKELLY UNIT 040

Vertical schematic (actual)

