

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>State of New Mexico</b> <b>Oil Conservation Division</b> Energy, Minerals and Natural Resources 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0;"> <b>NM OIL CONSERVATION</b>  <b>ARTESIA DISTRICT</b>  <b>JUN 09 2017</b>  <b>RECEIVED</b> </div>						<b>Form C-105</b> Revised April 3, 2017					
1. WELL API NO. <div style="text-align: right;">30-015-41919</div>																	
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																	
3. State Oil & Gas Lease No.																	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																	
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <div style="text-align: center;">MYOX 6 State</div>									
								6. Well Number: <div style="text-align: center;">2H</div>									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator <div style="text-align: center;">COG Operating LLC</div>								9. OGRID <div style="text-align: center;">229137</div>									
10. Address of Operator 2208 W. Main Street Artesia, NM 88210								11. Pool name or Wildcat <div style="text-align: center;">Hay Hollow; Bone Spring</div>									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	B	6	26S	28E	2	190	North	1980	East	Eddy							
BH:	O	6	26S	28E		201	South	1991	East	Eddy							
13. Date Spudded 3/5/17	14. Date T.D. Reached 3/16/17		15. Date Rig Released 3/18/17			16. Date Completed (Ready to Produce) 5/15/17			17. Elevations (DF and RKB, RT, GR, etc.) 3046' GR								
18. Total Measured Depth of Well 12520'			19. Plug Back Measured Depth 12410'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run None								
22. Producing Interval(s), of this completion - Top, Bottom, Name 8141-12395' Bone Spring																	
<b>23. CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
13 3/8"		54.5#		490'		17 1/2"		580 sx									
9 5/8"		40#		2387'		12 1/4"		850 sx									
5 1/2"		17#		12500'		8 3/4"		2420 sx									
<b>24. LINER RECORD</b>																	
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD										
							SIZE	DEPTH SET		PACKER SET							
							2 7/8"	7423'		7413'							
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
8141-12320' (504) 12385-12395' (60)						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED									
						8141-12320'		Acidz w/43344 gal 7 1/2%; Frac w/6359720# sand & 5446266 gal fluid									
<b>28. PRODUCTION</b>																	
Date First Production 5/20/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing										
Date of Test 5/20/17	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 114	Gas - MCF 0	Water - Bbl. 2409	Gas - Oil Ratio										
Flow Tubing Press. 140#	Casing Pressure 150#	Calculated 24-Hour Rate	Oil - Bbl. 114	Gas - MCF 0	Water - Bbl. 2409	Oil Gravity - API - (Corr.)											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Jay Herrera									
31. List Attachments Surveys																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD83									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature			Printed Name: Stormi Davis			Title: Regulatory Analyst			Date: 5/25/17								
E-mail Address: sdavis@concho.com																	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	560'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2148'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Rustler 430'	T. Mancos	T. McCracken
T. Glorieta		T. Lamar 2336'	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Bell Canyon 2400'	Base Greenhorn	T. Granite
T. Blinebry		T. Cherry Canyon 3241'	T. Dakota	
T. Tubb		T. Brushy Canyon 4511'	T. Morrison	
T. Drinkard		T. Bone Spring Lm 6016'	T. Todilto	
T. Abo		T. 1 <sup>st</sup> Bone Spring 6979'	T. Entrada	
T. Wolfcamp		T. 2 <sup>nd</sup> Bone Spring 7750'	T. Wingate	
T. Penn			T. Chinle	
T. Cisco (Bough C)			T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology