| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | | | | | | Form C-105 July 17, 2008 1. WELL API NO. 30-015-43628 2. Type of Lease STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. | | | | | | | | |
|---|--|---------------|-------------|--------------------------|-----------------------------|---|--|--|--------------------|-------------------------|---|---------------------------------|--|-------------------------------------|----------------|--|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | | | | | |
| 4. Reason for filing: | | | | | | | | 5. Lease Nam | | - | | | | | | |
| COMPLETION REPORT (Fill in hoves #1 through #31 for State and Fee wells only) | | | | | | | | 6. Well Number | | | TATE SW | <u>D</u> | | | | |
| C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | | o. Well Num | ост. н | | OIL COI | NSERVATIO | | | | | |
| 7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR 8. Name of Operator: LIME ROCK RESOURCES II-A, L.P. | | | | | | | | | | | | | | | | |
| 10. Address of O | perator: c/ | o Mike Pipp | oin LLC, | 3104 N. S | Sulliva | an, Farmington | , NM 87 | 401 | | - | 11. Pool name or Wildcat: RECEIVED | | | | | |
| | Unit Ltr | Continu | | T | | D | T 74 | | Foot from the | | SWD Cisco (96099) N/S Line Feet from the | | | | | |
| 12.Location Surface: | E | Section 14 | | Township 18-S | p — | Range 27-E | Lot | | Feet from the 1760 | ne | North | 880 | from the | West | County Eddy | |
| BH: | | | | 10-5 | | 27-13 | | | | _ | TOTAL | 1000 | | 11031 | 1 | |
| 13. Date Spud | 14 Dat | te T.D. Read | had | I 15 Dot | to Dril | ling Rig Releas | <u> </u> | 116 | Date Comple | ot od | (Ready to Proc | luca | 117 | . Elevations (I | OF and DVD | |
| 3/5/17 | 4/19/17 | | AICU | 4/20/17 | | ilig Kig Keleas | cu | | 5/17 - SWD | cicu | (ICCauy to 1100 | iucc | | . Elevations (L Γ, GR, etc.): 34 | | |
| 18. Total Measure 8700' | - | | | 8700' | | ck Measured Depth 20. Was Direction Yes | | | iona | al Survey Made? 21. Typ | | | pe Electric and Other Logs Run nsp., CBL, Mud Log | | | |
| 22. Producing Into Open Hole: 7550 | | this comple | etion - To | op, Bottor | m, Na | me | | | | | | | | SWD-10 | <u>646</u> | |
| 23. | • | | | C | CASI | ING REC | ORD | (Rep | ort all str | ring | | | | | | |
| CASING SIZ | ZE | | T LB./F | Τ. | | DEPTH SET | | | LE SIZE | | CEMENTIN | | CORD | | T PULLED | |
| 13-3/8" | | | 12# | 330' | | | | 17-1/2" 12-1/4" | | | 350 sx 845 sx | | | 0' | | |
| 9-5/8" | | | 6# L-80 | | | 2798' 7550' | | | 8-3/4" | | 300 sx H | | | | 0' 0' | |
| | | 20# | L-00 | -+ | | 7550 | | | @ 6375° | | + 100 | | , | | <u> </u> | |
| 24. | | | | LINER RECORD | | | | 25 | | | | | ORD | | | |
| SIZE | TOP | | BOT | TOM | | SACKS CEM | ENT | SCREEN | 1 | SIZ | | | PTH SET | | KER SET | |
| 26. Perforation | roord (in | tamual aima | | han) | | | | 27. AC | D CUOT | | 1/2" | | 65' | 746. | 5' | |
| 26. Perforation Open Hole: 7 | | | and num | Der) | | | lane de la constant d | | ID, SHOT, | | ACTURE, CE LAMOUNT A | | | EEZE, ETC. FERIAL USEI |) | |
| <u>- p </u> | | - | | | | | ⊢ | | 8700' OH | | 20,000 gal 15% HCL. | | | | | |
| 23,000 511 12,01122 | | | | | | | | | | | | | | | | |
| 28 PRODUCT | TION | ····· | | | | | L | | | | <u></u> | | | | | |
| 28.PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) SWD SWD SWD SWD SWD | | | | | | | | | | | | | | | | |
| Date of Test Hours Tested 6/19/17 24 | | Choke Size | | | Prod'n For Oil Test Period: | | Oil - Bbl | · Bbl G | | as - MCF | | ater - Bbl. VD-16,000 VPD | | - Oil Ratio | | |
| Flow Tubing Press. | · · · · · · · · · · · · · · · · · · · | | | alculated 24- Oil - Bbl. | | | | Gas - MCF | | | Water - Bbl. | | | Oil Gravity - API - (Corr.) | | |
| 1200 psi | 00 psi | | | | | | | | | | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | ed, etc.) | | | | | 30. Test Witnessed Jerry Smith | | | ssed By: | Nh. | | | | |
| 31. List Attachments | | | | | | | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | | | | | | | |
| , | C 11 · · · · · · · · · · · · · · · · · · | | | ., | , , | Latitude | | . , | , , . | , | Longitude | | 7 7 | | AD 1927 1983 | |
| I hereby certif | | | | | | sides of this Printed | form i | is true (| and compl | ete | to the best o | f my | knowlea | ige and beli | ef | |
| Signature | Mi | kety | apen | • | | | e Pipp | in | Title: P | etr | oleum Engin | eer | Date | : 6/23/17 | | |
| E-mail Address: mike@pippinllc.com Please refer to the New Mexico Oil Conservation Division Website for | | | | | | | | | | | | | | | | |

updated form(s) at:
http://www.emnrd.state.nm.us/OCD/forms.html
Thank you

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INSTRUCTIONS

CHOATE DAVIS 14 STATE SWD #2

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeas | stern New Mexico | Northy | Northwestern New Mexico | | | | | |
|----------------------------|------------------|--------------------|-------------------------|--|--|--|--|--|
| T. Anhy | Т | T. Ojo Alamo | T. Penn A" | | | | | |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" | | | | | |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" | | | | | |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" | | | | | |
| T. 7 Rivers 405' | T. Devonian_ | T. Cliff House | T. Leadville | | | | | |
| T. Queen 1000' | T. Silurian | T. Menefee | T. Madison | | | | | |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert | | | | | |
| T. San Andres <u>1810'</u> | T. Simpson | T. Mancos | T. McCracken | | | | | |
| T. Glorieta <u>3425'</u> | T. McKee | T. Gallup | T. Ignacio Otzte | | | | | |
| T. Yeso 3620'[| T. Ellenburger_ | Base Greenhorn | T.Granite | | | | | |
| T | T. Gr. Wash | T. Dakota | | | | | | |
| T.Tubb | T. Delaware Sand | T. Morrison | | | | | | |
| T. Drinkard | T. Bone Springs | T.Todilto | | | | | | |
| T. Abo <u>5055'</u> | T. | T. Entrada | | | | | | |
| T. Wolfcamp 6500' | T | T. Wingate | | | | | | |
| T. Penn | T | T. Chinle | | | | | | |
| T. Cisco <u>7530'</u> | Т | T. Permian | | | | | | |

| 1 | <u> </u> | | | 1 | ** | | |
|---------|-----------|---------------|--|--------------|------|-----------|------------------------------|
| | | | | | | | OIL OR GAS SANDS OR ZONES |
| No. 1, | from | | to | No. 3, f | rom | | to |
| No. 2, | from | | to | No. 4, f | rom | | to |
| | | | IMPORTANT V | WATER S | SAND | S | |
| Include | e data or | n rate of war | ter inflow and elevation to which wate | r rose in ho | le. | | |
| No. 1, | from | | to | | | feet | ••••••• |
| | | | to | | | | |
| | | | LITHOLOGY RECORD | | | | |
| From | То | Thickness | Lithology | From | То | Thickness | Lithology |

| From | То | Thickness In Feet | Lithology | Fro | m | То | Thickness In Feet | Lithology |
|------|----|----------------------|-------------|-----|---|----|----------------------|-----------|
| | | | - On File - | | | , | | |
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