

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	NM OIL CONSERVATION DIVISION Energy, Minerals and Natural Resources <div style="border: 1px solid black; padding: 5px; display: inline-block;"> JUN 15 2017 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div>	Form C-105 Revised April 3, 2017
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <u>Gravitas 2. STATE SWD (316753)</u> 6. Well Number: <u>002</u>
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7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER SWD

8. Name of Operator: Chevron U.S.A. Inc (4323) 9. OGRID: 4323

10. Address of Operator: 6301 Deauville Blvd Midland, TX 79706 11. Pool name or Wildcat: SWD; Devonian-Silurian (97869)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	<u>M</u>	<u>2</u>	<u>26S</u>	<u>27E</u>		<u>737</u>	<u>S</u>	<u>1078</u>	<u>W</u>	<u>Eddy</u>
BH:	<u>N</u>	<u>2</u>	<u>26S</u>	<u>27E</u>		<u>400</u>	<u>S</u>	<u>1560</u>	<u>W</u>	<u>Eddy</u>

13. Date Spudded: <u>12-7-16</u>	14. Date T.D. Reached: <u>4-27-17</u>	15. Date Rig Released: <u>05-22-17</u>	16. Date Completed (Ready to Produce): <u>05-22-2017</u>	17. Elevations (DF and RKB RT, GR, etc.): <u>3219-GR</u>
18. Total Measured Depth of Well: <u>14960</u>	19. Plug Back Measured Depth: <u>—</u>	20. Was Directional Survey Made?: <u>YES (Attached)</u>	21. Type Electric and Other Logs Run: <u>GR-CCL - SURF LOGS</u>	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Open Hole Dev-S1 13,982 - 14960

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>18. 625</u>	<u>117.50</u>	<u>433</u>	<u>24</u>		
<u>13. 375</u>	<u>08</u>	<u>8578</u>	<u>16.5</u>		
<u>8. 625</u>	<u>53.1</u>	<u>9534</u>	<u>12.35</u>		

4. LINER RECORD	25. TUBING RECORD
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<u>11 3/4</u>	<u>8265</u>	<u>9827</u>	<u>540</u>		<u>4 1/2</u>	<u>13913</u>	<u>13913</u>
<u>8 7/8</u>	<u>9513</u>	<u>13578</u>	<u>830</u>				

26. Perforation record (interval, size, and number) <u>13,982 - 14960</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="height: 40px;"></div>
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28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Intermittent</u>			Well Status (Prod. or Shut-in) <u>INTS-</u>		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 30. Test Witnessed By: RICHARD INGE

31. List Attachments: RICHARD INGE HAS MET PLANT - PT TEST SUCCESSFUL FOR 3 MINUTES - SWD - 1620-A

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. - N/A - 33. Rig Release Date: - N/A -

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude -N/A- Longitude -N/A- NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: DK Ents Printed Name: Dorian K. Ents Title: Regulatory Date: 6-12-17

E-mail Address: dve@chevron.com

Size 5 1/2 Top 13193 Bottom 13982 SACKS CMT 100 SKS CMT
 #6 5/8

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology