

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
**NMOC**  
Artesia  
JUL 03 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED**

5. Lease Serial No.  
NMLC061862

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: LINDA GOOD  
 Email: linda.good@dvn.com

3. Address **6488 SEVEN RIVERS HIGHWAY** 3a. Phone No. (include area code)  
**ARTESIA, NM 88211** Ph: 405.552.6558

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **NENE 200FNL 640FEL**  
 At top prod interval reported below **SESE 311FSL 650FEL**  
 At total depth **SESE 311FSL 650FEL**

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
 8. Lease Name and Well No.  
**COTTON DRAW UNIT 255H**  
 9. API Well No.  
**30-015-43739-00-S1**  
 10. Field and Pool, or Exploratory  
**COTTON DRAW-DELAWARE, SOUTH**  
 11. Sec., T., R., M., or Block and Survey  
 or Area **Sec 13 T25S R31E Mer NMP**  
 12. County or Parish **EDDY** 13. State **NM**  
 14. Date Spudded **10/17/2016** 15. Date T.D. Reached **10/27/2016** 16. Date Completed  
 D & A  Ready to Prod. **02/05/2017** 17. Elevations (DF, KB, RT, GL)\*  
**3411 GL**  
 18. Total Depth: MD **12935** TVD **8304** 19. Plug Back T.D.: MD **MD** TVD **TVD** 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**ISOLATIONSCANNE CBL CCL GR** 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade  | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 J-55 | 54.5        | 0        | 741         |                      | 1185                        |                   | 0           |               |
| 12.250    | 9.625 J-55  | 40.0        | 0        | 4320        |                      | 1355                        |                   | 0           |               |
| 8.750     | 5.500 P-110 | 17.0        | 0        | 12927       |                      | 1299                        |                   | 1300        |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 8024           |                   |      |                |                   |      |                |                   |

25. Producing Intervals

26. Perforation Record

| Formation   | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|------|--------|---------------------|------|-----------|--------------|
| A) DELAWARE | 8330 | 12738  | 8330 TO 12738       |      | 480       | OPEN         |
| B)          |      |        |                     |      |           |              |
| C)          |      |        |                     |      |           |              |
| D)          |      |        |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| 8330 TO 12738  | FRAC W/4,547,000# PROP      |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method         |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------------|
| 02/17/2017          | 03/08/2017        | 24           | →               | 258.0   | 292.0   | 2050.0    |                       |             | ELECTRIC PUMP SUB-SURFACE |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                           |
| SI                  |                   |              | →               | 258     | 292     | 2050      | 1132                  | POW         |                           |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| SI                  |                   |              | →               |         |         |           |                       |             |                   |

**ACCEPTED FOR RECORD**  
 (Signature) **DAVID R. GLASS**  
**JUN 27 2017**

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #371351 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

DAVID R. GLASS

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**RECLAMATION DUE:  
AUG 05 2017**

28b. Production - Interval C

|                     |                      |              |                 |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                 |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation    | Top  | Bottom | Descriptions, Contents, etc.                    | Name         | Top         |
|--------------|------|--------|---|--------------|-------------|
|              |      |        |   |              | Meas. Depth |
| RUSTLER      | 645  | 1005   | BARREN<br>BARREN/SALT<br>BARREN/SALT<br>OIL/GAS | RUSTLER      | 645         |
| SALADO       | 1005 | 4154   |   | SALADO       | 1005        |
| BASE OF SALT | 4154 | 4374   |   | BASE OF SALT | 4154        |
| DELAWARE     | 8330 | 12738  |   | DELAWARE     | 8330        |

32. Additional remarks (include plugging procedure):  
As-drilled plat, logs and Directional survey being sent via Fed-Ex.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #371351 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/06/2017 (17DW0044SE)**

Name (please print) LINDA GOOD Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 03/28/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.