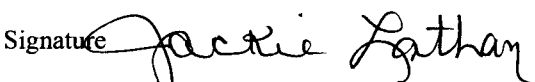


<div>Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>		<div>Form C-105 Revised August 1, 2011</div>														
		1. WELL API NO. 30-015-43496																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Loving Townsite 21 W2PA Fee																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 1H NM OIL CONSERVATION ARTESIA DISTRICT JUL 05 2017																
8. Name of Operator Mewbourne Oil Company		9. OGRID 14744 RECEIVED																
10. Address of Operator PO Box 5270 Hobbs, NM 88241		11. Pool name or Wildcat Purple Sage; Wolfcamp 98220																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	28	23S	28E		220	North	210	East	Eddy								
BH:	A	21	23S	28E		339	North	400	East	Eddy								
13. Date Spudded 02/28/2017	14. Date T.D. Reached 03/21/2017	15. Date Rig Released 03/24/2017		16. Date Completed (Ready to Produce) 06/08/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3035' GL												
18. Total Measured Depth of Well 15550'		19. Plug Back Measured Depth 15446' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR												
22. Producing Interval(s), of this completion - Top, Bottom, Name 10893' MD - 15506' MD Wolfcamp																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5#		335'		17 1/2"		350		Surface								
9 5/8"		40#		2547'		12 1/4"		575		Surface								
7"		26#		9737'		8 3/4"		1025		Surface								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
4 1/2"	9489' (MD)	15506' (MD)	350															
26. Perforation record (interval, size, and number) 29 Stages, 1008 holes .38" EHD, 120 deg phasing 10893' MD - 15506' MD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table><tr><td>DEPTH INTERVAL</td><td>AMOUNT AND KIND MATERIAL USED</td></tr><tr><td>9489' - 15506' MD</td><td>Frac w/11,444,921 gals slickwater carrying 7,038,860# 100 Mesh sand & 4,162,720# 40/70 white sand.</td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9489' - 15506' MD	Frac w/11,444,921 gals slickwater carrying 7,038,860# 100 Mesh sand & 4,162,720# 40/70 white sand.				
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9489' - 15506' MD	Frac w/11,444,921 gals slickwater carrying 7,038,860# 100 Mesh sand & 4,162,720# 40/70 white sand.																	
28. PRODUCTION																		
Date First Production 06/08/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing													
Date of Test 06/14/2017	Hours Tested 24 hrs	Choke Size 23/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 262	Gas - MCF 2757	Water - Bbl. 2820	Gas - Oil Ratio 10522											
Flow Tubing Press. N/A	Casing Pressure 3700	Calculated 24- Hour Rate	Oil - Bbl. 262	Gas - MCF 2757	Water - Bbl. 2820	Oil Gravity - API - (Corr.) 55.618												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson												
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102 + Gas Capture plan																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude						Longitude		NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Jackie Lathan		Printed																
Signature 		Name		Hobbs Regulatory		Title		06/22/2017		Date								
E-mail Address: ilathan@mewbourne.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2630'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon 3452'	T. Kirtland	T. Penn. "B"
B. Salt 2375'	T. Brushy Canyon 4710'	T. Fruitland	T. Penn. "C"
T. Delaware 2585'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6200'	T. Todilto	
T. Abo	T. Manzanita 3560'	T. Entrada	
T. Wolfcamp 9435'	T. Lamar	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology