The second second											
District I					State of New	v Mexico					Form C-104
1625 N. French	Dr., Hobb	s, NM 8824	• E	nergy. I	Minerals & I	Natural Re	sour	ces		Ē	Revised Feb. 26, 2007
District II 1301 W. Grand	Avenue, A	rtesia. NM		8,,,-							
District III	,		-1	i Oi	l Conservation	on Division	1		Subn	nit to Appr	opriate District Office
1000 Rio Brazos	Rd., Azte	c, NM 8741	0 ~		20 South St.						5 Copies
District IV 1220 S. St. Fran	cis Dr., Sa	nta Fe. NM	87505		Santa Fe, N		•		,		AMENDED REPORT
	Ι.						гнс	DIZATION			
¹ Operator n		Address			LOWABLE NM OIL C	CONSERV/		MOGRID Nu	nher	INAIIO	
-					ARTE	SIA DISTRIC	Γ.		пост	277558	
Lime Rock Resources II-A, L.P.ARTESIA DISTRICT277558c/o Mike Pippin LLC, 3104 N. SullivanJUL 1 0 20173 Reason for Filing Code/ Eff							ctive Date				
Farmington,						0 2011		RT AUG 201	7,	July	
⁴ API Numb			ol Name		(D) P					ool Codé	
30 - 015-4			l Lake, Glo		o NE 🕐 RE	CEIVED				836	
⁷ Property C		8 Pi	operty Na							Vell Numbe	er
308				E A	AGLE 26 M	FEDERAL	,		8		
II. ¹⁰ Su				1		•					
Ul or lot no.				Lot Idn	Feet from the	North/Sou	ith	Feet from the		West line	County
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11 Po		ble Loca				5001H		1	L_,,		
UL or lotno.		Townshi		T of Teles	Feet from the	North /Couth	. line	Each frame the	Fast	WW/o ci4 Him o	Country
UL OF IOLIO.	Section	Townsm	p Range		Feet from the	North/South	ime	Feet from the	L'ast/	west nne	County
		<u> </u>									
¹² Lse Code		cing Method Code		onnection ate	¹⁵ C-129 Perm	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date
F		P		ADY							
III. Oil	and Gas	s Transp	orters							•	
¹⁸ Transpor		<u> </u>			¹⁹ Transpor	ter Name					²⁰ O/G/W
OGRID					and Ad						
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)2 W. Main, Ar	-					
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246624					DCP Midst	ream, LP					G
				370 17	th St, Suite 2775	, Denver, CC	8020	02			
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IV. Wel	l Comp	letion Da	nta							•	

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³⁶ Csg. Pressure

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²³ TD ²¹ Spud Date 4/18/17 ²² Ready Date 7/6/17 ²⁵ Perforations 3080'-4766' ²⁴ PBTD ²⁶ DHC, MC 4860' 4800' ²⁹ Depth Set ²⁷ Hole Size ²⁸ Casing & Tubing Size ³⁰ Sacks Cement 11" 8-5/8" 24# 435' 350 sx 7-7/8" 5-1/2" 17# 4857' 630 sx 2-7/8" tubing* 3442'

V. Well Test	Data	*3-1/2" 9.	.3# POLLYCOR	E LINED TBG @ 493'-15	557'
³¹ Date New Oil READY	1	elivery Date EADY	³³ Test Date	³⁴ Test Length 24 Hours	³⁵ Tbg. Pressure
37 Chales Star	38 0	9 (1.1.1.)	39 XX7 4 (1 L L)		

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Choke Size	··· Oli (DDIS)	water (DDIS)	Gas (MCF)		Pumping
⁴² I hereby certify th	at the rules of the Oil Con	servation Division have	OIL C	ONSERVATION DIVI	SION
been complied with	and that the information gi	ven above is true and	-		
-	of my knowledge and beli	ef.		\bigcirc	
Signature:			Approved by:	rond It To	Lang
Printed name: Mik	e Pippin		Title:	rondit To logist.	V
Title: Petroleum	Engineer - Agent			7-12-2017	
E-mail Address:	mike@pippinllc.com				
Date: 7/6/17 Phone: 505-327-4573				nding BLM approva	
				bsequently be revie d scanned	ewed
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SUNDRY NOTCES AND REPORTS ON WELLS Do not use this first for prograssis to drift of or sends an abandoned well. Use form 350-3 (APD) for such prograss. ¹ Million Allowers of The Name SUDD to solution the first for prograssis. ¹ I Todala. Allowers of The Name SUBMIT IN TRPLICATE - Other Instructions on page 2 ¹ . If Units of CAAgreement, Name subir No. 1. "open HWI Other Solution to the Name 2. UME POPPIN 31GN N. SULLIVAN PARIMISCON, NM 54-01 Context: MIKE PIPPIN 3. Context: INFORMATION TRPLECATE - Other Instructions on page 2 I. Context: MIKE PIPPIN 4. Locate of Well Other Evaluation of the Name 2. UME PIPPIN 31GN N. SULLIVAN PARIMISCON, MM 54-01 Evaluation of Well Context: MIKE PIPPIN 4. Locate of Well (Pounge, &c. 7. R. M. or Jump) Description Evaluation Context: MIKE PIPPIN 5. Subscrutch Well Context: MIKE PIPPIN New Control Context: PipPiN New Control Context: PipPiN 4. Locate of Well Context: MIKE PIPPIN New Control Context: PipPiN New Control Context: PipPiN 5. Subscouter Report		EPARTMENT OF THE I	NTERIOR		OMB NO. 1004-0137 Expires: January 31, 2018			-0137	
SUBMIT IN TRIFLICATE - Other instructions on page 2 7. If Unit or CAAsprement, Name and/or No. 1. Type of Well Bot Well Other 8. Well Name and No. Bot Well Cas Well Other 9. Article Name and No. 5. Processon 3. Owner Of-present State, No. L.P. E-Mail: MIKE PIPPIN 9. Article Name and No. 5. Processon 4. Owner Of-Present State, No. L.P. E-Mail: MIKE PIPPIN 9. Article Name State	SUNDRY	NOTICES AND REPO	RTS ON WE	LLS					
Tops of Weil Source of Date Source of	Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re- D) for such p	enter an roposals. 6. If Indian, Allottee or T			or Tribe	Name	
Boil Well Contact MIKE PIPPINIL Contact	SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agr	eement, l	Name and/or No.	
Inter of Openiar LIMER FORK RESOURCES II-A, L.P. E-Anit: MIKE PIPPINI LIMER FORK RESOURCES II-A, L.P. E-Anit: MIKE PIPPINI LIMER FORK RESOURCES II-A, L.P. E-Anit: MIKE PIPPINI Advect and the of the spectra of							8		
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4. Location of Well (Fontage, Sec. T, R, M, or Survey Description) 11. County or Parish, State Sec 26 T17S R27E SWSW 330FSL 820FVL 11. County or Parish, State 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TTPE OF SUBMISSION TYPE OF ACTION Notice of Intent 0 Acidize Production (Start/Resume) Water Shut-Off Subsequent Report 0 Casing Repair New Construction Recompiles 0 Other Water Casing Plug and Abandon [Temporarily Abandon Comparily Abandon Water Disposit 13. bencibe Report 0 Convert to Injection Plug and Abandon, Inter Water Disposit 0 Other 13. bencibe Report 0 Convert to Injection Plug and Abandon, Inter Water Disposit 0 Other 13. bencibe Reported Completed Operation: Clevely attea Interdited retaining dear of graphice, into the fold abando on Temporarily Abandon 0 Convert to Injection deal proteine that Buset Abandon, Into the Basekane reports mate the file of althe Abandon, Into the Basekane reports and a data data data data data data dat	3a. Address C/O MIKE PIPPIN 3104 N. S			ode)	10. Field and Pool or Exploratory Area				
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Consign topical Consign topical Consign topical Consign topical Consign topical Conserver to Injection Convert to Inj	_				-		_	•••	
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Electronic Submission #381275 verified by the BLM Well Information System For LIME ROCK RESOURCES I-A, L.P., sent to the Carlsbad Name (Printed/Typed) MIKE PIPPIN Title PETROLEUM ENGINEER Signature (Electronic Submission) Date 07/13/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE	On 4/24/17, during the primate lead cmt was pumped, but or On 4/26/17, MIRUSU. Tagge to surface, which indicated go attached CBL. Knowing that the completion sundry of 7/6/	ry cmt job on the 5-1/2" pr ly 330 sx (439 cf) of the ta d cmt @ 15' & drilled out o cod cmt behind the 5-1/2" there was good cmt behin 17, (ES#380673). Gilbert	oduction csg, ail cmt was pu cmt to PBTD4 from PBTD in nd the 5-1/2" c	all 300 sx (58 mped before 811'. On 5/8 to the surface sq. the well v	the pump loc /17, ran CBL e csg. See th vas complete	Al cked up. from 4811' ie d as per	rtesia IUL 1	DISTRICT 4 2017	
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Signature (Electronic Submission) Date 07/13/2017 THIS SPACE FOR FEDERAL OR STATE OFFICE USE	14. I hereby certify that the foregoing i	Electronic Submission #	381275 verifie RESOURCES	l by the BLM I-A, L.P., sen	Well Informati t to the Carlsb	on System ad			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Name (Printed/Typed) MIKE PI	PPIN		Title PET					
Approved By	Signature (Electronic	Submission)		Date 07/1	3/2017				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTEI ** OPERATOR **		THIS SPACE FO	OR FEDERA	L OR STAT	TE OFFICE	USE			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTEI subsequently be reviewed and scanned	Approved By			Title				Date	
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ac 7-14-17	(Instructions on page 2)				Pending subsequ	ently be reviewe		}	
					AC	7-14-1-	7		

	EPARTMENT OF THE I UREAU OF LAND MANA		ISTRICT		anuary 31, 2018	
SUNDRY	NOTICES AND REPO		2017	5. Lease Serial No. NMNM0557370)	
Do not use th	is form for proposals to II. Use form 3160-3 (AP	drill or to re-enter an		6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other ins	RECEI	VED	7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well Image: Second state of the second state of th	her		8. Well Name and No. EAGLE 26 M FEDERAL 8			
2. Name of Operator LIME ROCK RESOURCES II	Contact:	MIKE PIPPIN PPINLLC.COM		9. API Well No. 30-015-42373		
3a. Address C/O MIKE PIPPIN 3104 N. SI FARMINGTON, NM 87401	JLLIVAN	3b. Phone No. (include area c Ph: 505-327-4573	iode) 10. Field and Pool or Exploratory Area RED LAKE,GL-YESO NE 960			
4. Location of Well <i>(Footage, Sec., 1</i> Sec 26 T17S R27E SWSW 3.)		11. County or Parish, State EDDY COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURI	E OF NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION		TYPI	OF ACTION			
 Notice of Intent Subsequent Report 	Acidize Alter Casing	Deepen Hydraulic Fracturi	ng 🔲 Reclama		□ Water Shut-Of	
Final Abandonment Notice	 Casing Repair Change Plans Convert to Injection 			mplete 🛛 Other porarily Abandon r Disposal		
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for f	rk will be performed or provide d operations. If the operation re bandonment Notices must be fil final inspection.	give subsurface locations and m the Bond No. on file with BLM sults in a multiple completion or ed only after all requirements, in	easured and true ve BIA. Required sub recompletion in a r	osequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 must be filed once	
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Additional data for EC transaction #380673 that would not fit on the form

32. Additional remarks, continued

w/1123 gal 15% HCL & fraced w/31,332# 100 mesh & 219,056# 30/50 sand in slick water. On 6/29/17, MIRUSU. CO after frac, drilled CBPs @ 3420', 3840', & 4320', & CO to PBTD @ 4800'. On 7/5/17, landed ESP on 2-7/8" 6.5# L-80 tbg @ 3442'. Released completion rig on 7/6/17.

			NM		DNSERV	ATION T	
Form 3160-5 (June 2015)		UNITED STATES PARTMENT OF THE IN JREAU OF LAND MANAG	NTERIOR		1 3 2017	FORM OMB N Expires: Ja	APPROVED O. 1004-0137 anuary 31, 2018
		NOTICES AND REPOI	RTS ON WELLS			5. Lease Serial No. NMNM0557370	ŀ
De aba	o not use this andoned well	s form for proposals to I. Use form 3160-3 (APL	drill or to re-enter a)) for such proposa	n RE Is.	CEIVED	6. If Indian, Allottee of	r Tribe Name
<u></u>	SUBMIT IN T	RIPLICATE - Other inst	ructions on page 2			7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ G	as Well D Oth					8. Well Name and No. EAGLE 26 M FED	DERAL 8
2. Name of Operator LIME ROCK RES		Contact:	MIKE PIPPIN PINLLC.COM			9. API Well No. 30-015-42373-0)0-X1
3a. Address 1111 BAGBY ST HOUSTON, TX		4600	3b. Phone No. (include Ph: 505-327-4573	area code)		10. Field and Pool or RED LAKE	Exploratory Area
		, R., M., or Survey Description)				11. County or Parish,	State
Sec 26 T17S R2 32.798915 N Lat	7E SWSW 33 , 104.254954	0FSL 820FWL W Lon				EDDY COUNT	(, NM
12. CHI	ECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NA	FURE OF	⁷ NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBM	ISSION			TYPE OF	ACTION		
□ Notice of Intent			Deepen		Product	ion (Start/Resume)	□ Water Shut-Off
Subsequent Rep	1	☐ Alter Casing	Hydraulic Fr	-	C Reclam		Well Integrity
□ Final Abandonn		Casing Repair Change Plans	New Construction Plug and Ab			arily Abandon	☑ Other Well Spud
		Convert to Injection	Plug Back	maon	U Water I	-	
THIS IS THE SP Spudded well on (469 cf) cl "C" cn	ite is ready for fi UD & CASING 4/18/17. Drille t w/2% Cacl2 3-5/8" csg to 1 e to TD4860'.	G REPORT FOR A NEW ed 11" hole to 450'. Set 8 2, & 0.125#/sx cello flakes 500 psi for 30 min-OK.	OIL WELL: -5/8" 24# J-55 csg @ 5. Circ. 146 sx cmt to) 435'. Cn surface. (nted w/350 On 4/19/17 17#.I-55	SX	- - -
production csg @ 0.2% fluid loss/P 3#/sx kolseal/PF dispersant/PF65	. 0.1% retarde	r/PF13. & 0.125#/sx cell	ophane/PF29. With 3	SU SX Tall	cmt pumpe	ea, cmt	• •
production csg @ 0.2% fluid loss/P 3#/sx kolseal/PF dispersant/PF65 pump truck broke	, 0.1% retarde e down. Tried	PPF13, & 0.125#/sx cells I to displace cmt with rig p	ophane/PF29. With 3	SU SX Tall	cmt pumpe	ea, cmt	
production csg @ 0.2% fluid loss/P 3#/sx kolseal/PF dispersant/PF65	the foregoing is	true and correct. Electronic Submission #	oppane/PF29. With 3 oump, but cmt locked 374055 verified by the RESOURCES II A LP,	BLM Well	cmt pumpe 00 psi. All Information	n System	
production csg @ 0.2% fluid loss/P 3#/sx kolseal/PF dispersant/PF65 pump truck broke	the foregoing is	true and correct. Electronic Submission # For LIME ROCK	oppane/PF29. With 3 oump, but cmt locked 374055 verified by the RESOURCES II A LP,	BLM Well sent to th	cmt pumpe 00 psi. All Information	n System 7 (17DLM1521SE)	
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production csg @ 0.2% fluid loss/P 3#/sx kolseal/PF dispersant/PF65 pump truck broke 14. I hereby certify that Name (Printed/Typed	the foregoing is Commi MIKE PIP	true and correct. Electronic Submission # For LIME ROCK tted to AFMSS for process PIN	opnane/PF29. With 3 oump, but cmt locked 374055 verified by the RESOURCES II A LP, ing by DEBORAH MC Title	BLM Well sent to ti KINNEY o PETROI	Cmt pumpe 00 psi. All Information ne Carlsbad n 04/27/201 LEUM ENG	a, cmt cmt n System 7 (17DLM1521SE) iINEER	
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production csg @ 0.2% fluid loss/P 3#/sx kolseal/PF dispersant/PF65 pump truck broke 14. I hereby certify that Name (<i>Printed/Typed</i> Signature Approved By AC Conditions of approval, if certify that the applicant I which would entitle the applicant I	(Electronic S (Electronic S) (Electronic s) (Electr	Prive and correct. Electronic Submission # For LIME ROCK tted to AFMSS for process PIN THIS SPACE FC ED d. Approval of this notice does itable title to those rights in the ct operations thereon.	ppnane/PF29. With 3 bump, but cmt locked 374055 verified by the RESOURCES II A LP, sing by DEBO Title Date DR FEDERAL OR I (E Title OR FEDERAL OR Subject lease Office	BLM Well sent to th KINNEY o PETROI 04/26/20 STATE (BLM Appro	cmt pumpe 00 psi. All Information ne Carlsbad n 04/27/201 LEUM ENG 017 DFFICE U over Not Sj ding BLM	approvals will	
production csg @ 0.2% fluid loss/P 3#/sx kolseal/PF dispersant/PF65 pump truck broke 14. I hereby certify that Name (<i>Printed/Typee</i> Signature <u>Approved By</u> Conditions of approval, if certify that the applicant I which would entitle the a Title 18 U.S.C. Section 10	(Electronic S Commi MIKE PIP (Electronic S CEPT any, are attached toolds legal or equipplicant to condui 201 and Title 43	true and correct. Electronic Submission # For LIME ROCK tted to AFMSS for process PIN THIS SPACE FC	arange in the subject lease of	BLM Well sent to th KINNEY o PETROI 04/26/20 STATE (BLM Appro-	cmt pumpe 00 psi. All Information ne Carlsbad n 04/27/201 LEUM ENG 017 DFFICE U over Not Sj ding BLM	a, cmt cmt n System 7 (17DLM1521SE) SINEER SE Decified)	Date 07/05/20 United

Additional data for EC transaction #374055 that would not fit on the form

32. Additional remarks, continued

and a

is inside 5-1/2" csg with no cmt on backside. Released drilling rig on 4/25/17. Plan to MISU, drill cmt in 5-1/2" csg, re-cmt 5-1/2" csg, & pressure test during completion operations.

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 1 3 2017

WELL NAME AND NUMBER	Eagle 26 M Federal No. 8	RECEIVED
LOCATION Section 26, T1:	7S, R27E, 330 FSL, 820 FWL, Eddy Cty	
OPERATOR Lime Rock Res	sources II-A, L.P.	
DRILLING CONTRACTOR	United Drilling, Inc.	······································

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
<u>1° @ 206'</u>		and the second se
.3° @ 450'	and a substant of the second se	
.2° @ 693'	••••••••••••••••••••••••••••••••••••••	
.0° @ 1209'		
.2° @ 1716'		
.4° @ 2193'		
.2° @ 2711'		Weinstein and State Construction and State Construction of State Construction
.2° @ 3193'		
.6° @ 3702'	and the second	an a gan a gan a sa an
.2° @ 4182'		
.0° @ 4691'		-
.0° @ 4800'	· · · · · · · · · · · · · · · · · · ·	
	anna an	· · · · · · · · · · · · · · · · · · ·
g		······································
		<u>รายเกมส์แหลดหนึ่งที่สุดคุณส์เหตุระวรรัสพุทธตามค</u>
	Drilling Contractor-	UNITED DRILLING, INC.

By: <u>Augel Salague</u> (Angel Salazar)

Chaves

County

Title:

day of

Vice President

1117

, 2017.

NM

State

Notary Public



Subscribed and sworn to before me this 27^{tb}

My Commission Expires