Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.

					rtesnavinivio (2121			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. COTTON DRAW UNIT 291H		
2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION CONTRAMN: linda.good@dvn.com						9. API Well No. 30-015-44106-00-X1		
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	(include area code 2.6558)	10. Field and Pool or Exploratory Area PADUCA					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 25 T24S R31E SWSE 230FSL 1845FEL 32.181721 N Lat, 103.728928 W Lon					EDDY COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR O	THER I	DATA	
TYPE OF SUBMISSION								
■ Notice of Intent	☐ Acidize	☐ Dee	□ Deepen		☐ Production (Start/Resume)		Water Shut-Off	
	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	ation		Well Integrity	
☐ Subsequent Report	Casing Repair	■ New	Construction	□ Recomp	plete		Other	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	☐ Tempor	rarily Abandon	Dr	illing Operations	
	Convert to Injection	Plug	Back	□ Water I	Disposal			
following completion of the involved testing has been completed. Final At determined that the site is ready for final Devon Energy respectfully receptable. The 293H, 291H and the 513H. 1. Surface casing has been proviil batch drill the intermediated the wellbore will be isolated well before walking to the next 2. The drilling rig will then batch run/cement production casing NOTE: During batch operation be removed from the pad until	pandonment Notices must be filinal inspection. quests to carry out batch of e-set so the drilling rig will be sections with saturated lith a blind flange and prest well. In drill the production hole, and install TA caps or tunis the drilling rig will be madely wells have production.	drilling operation of the second of the seco	requirements, included the respective we cement interments talled for monthe wells with cur completions.	ding reclamation Draw Unicell and diate casing itoring the ut brine,	t Accepted for the NM OI	ed and the	ISERVATION DISTRICT 7 2017	
14. I hereby certify that the foregoing is Com Name (Printed/Typed) LINDA GO	# Electronic Submission For DEVON ENERG nmitted to AFMSS for proc	Y PRODUCTIO	N ČOMPAN, ser SCILLA PEREZ o	t to the Carls	sbad (17PP0561SE)			
								
Signature (Electronic S	Submission)		Date 06/26/2	017				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPTED			ZOTA STEVENS TitlePETROLEUM ENGINEER				Date 07/10/2017	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant the applicant to conduct the applicant the applica	uitable title to those rights in the operations thereon.	e subject lease	Office Carlsba			·····		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department	t or agenc	y of the United	