Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 1, 2018

Expires: January 3	
Lease Serial No.	
NMNM012121	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned well. Use form 3160-3 (APD) for such proposals.					o. If indian, Another of Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. COTTON DRAW UNIT 293H			
2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION COMPAN: linda.good@dvn.com					9. API Well No. 30-015-44108-00-X1			
3a. Address 333 WEST SHERIDAN AVENI OKLAHOMA CITY, OK 73102	. (include area code) 2.6558		Field and Pool or Exploratory Area     PADUCA					
4. Location of Well (Footage, Sec., T.			11. County or Parish, State					
Sec 25 T24S R31E SWSE 230 32.181721 N Lat, 103.729027			EDDY COUNTY, NM					
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR	OTHER I	DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION				
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resum	e) 🔲	Water Shut-C	)ff
_	☐ Alter Casing ☐		raulic Fracturing	☐ Reclam	ation		■ Well Integrity	
☐ Subsequent Report	Casing Repair	□ New	Construction	□ Recomp	lete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Dri	Drilling Operations	
	☐ Convert to Injection	Plug	Back	☐ Water I	Disposal			
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit Devon Energy respectfully req 293H, 291H and the 513H.  1. Surface casing has been privally batch drill the intermediate the wellbore will be isolated with well before walking to the next 2. The drilling rig will then batch run/cement production casing, NOTE: During batch operation be removed from the pad until	k will be performed or provide operations. If the operation re andonment Notices must be fil nal inspection.  uests to carry out batch of e-set so the drilling rig will sections with saturated lith a blind flange and president well.  In drill the production hole and install TA caps or tust the drilling rig will be means.	e the Bond No. or sults in a multipled only after all drilling operati ill rig up over to brine and run/ ssure gauge in the sections on abing heads for	in file with BLM/BIA. In completion or record requirements, including the respective we rement intermed installed for monitation wells with cut or completions.	Required sul impletion in a rang reclamation in Draw United all and liate casing; oring the	nsequent reports made interval, a Form, have been completed with the second sec	ust be filed with a 3160-4 multiple teed and the conditions of the	vithin 30 days sist be filed one operator has  - / 8 - / 7 cord - NM	OCD
14. I hereby certify that the foregoing is	true and correct.					KEPETA		
Com	#Electronic Submission For DEVON ENERG mitted to AFMSS for proc	Y PRODUCTIQ	N COMPAN, sent	to the Carls	bad			
Name(Printed/Typed) LINDA GOOD			Title REGULATORY SPECIALIST					
Signature (Electronic S	ubmission)		Date 06/26/20	)17				
	THIS SPACE FO	OR FEDERA	L OR STATE (	OFFICE U	SE			
Approved By ACCEPTED			ZOTA STE TitlePETROLE					/2017
ertify that the applicant holds legal or equ	itions of approval, if any, are attached. Approval of this notice does not warrant or y that the applicant holds legal or equitable title to those rights in the subject lease a would entitle the applicant to conduct operations thereon.  Office Carlsbad							<u></u>
States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ike to any departme	ent or agency	of the United	