Form 3160-5 (June 2015)	UNITED STATES OCD AND DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OCD Arte		OMB N	APPROVED O. 1004-0137 anuary 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter ar abandoned well. Use form 3160-3 (APD) for such proposal				re-enter an		 Lease Serial No. NMNM25481 If Indian, Allottee c 	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No. SRM1378 4/14/4	
1. Type of Well Oil Well Gas Well Other						8. Well Name and No. RIO PECOS KO FEDERAL COM 1	
2. Name of Operator EOG Y RESOU		KAY MADDOX lox@EOGRESOURCES.com		9. API Well No. 30-015-22899-00-S1			
^{3a.} Address 105 S 4TH STREET ARTESIA, NM 88210			3b. Phone No. (include area code) Ph: 432-686-3658			10. Field and Pool or Exploratory Area RED LAKE-ATOKA-MORROW (GA WC015G04S182728A-WOLFCAMF	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip Sec 28 T18S R27E NENE 660FNL 1300FEL			ntion)			11. County or Parish, State EDDY COUNTY, NM	
12. CH	IECK THE AP	PROPRIATE BOX(ES	5) TO INDI	CATE NATURE OI	F NOTICE, F	REPORT, OR OTI	HER DATA
TYPE OF SUB	MISSION			TYPE OF	ACTION	<u> </u>	
 □ Notice of Inter ☑ Subsequent Re □ Final Abandon 	ent Report Casing Casing Repair andonment Notice Change Plans			 Decpen Hydraulic Fracturing New Construction Plug and Abandon Plug Back 		 Production (Start/Resume) Water Shut-O Reclamation Well Integrity Recomplete Other Temporarily Abandon Water Disposal 	
13. Describe Proposed If the proposal is to	deepen directiona	Convert to Injectio cration: Clearly state all perti illy or recomplete horizontall k will be performed or provi	nent details, ind	cluding estimated starting	g date of any pro	oposed work and appro	nent markers and zones.
13. Describe Proposed If the proposal is to Attach the Bond un following completion testing has been con determined that the	 deepen directiona der which the wor on of the involved mpleted. Final Ab e site is ready for fi 	ration: Clearly state all perti illy or recomplete horizontall k will be performed or provi operations. If the operation andonment Notices must be nal inspection.	nent details, in ly, give subsurf de the Bond No results in a mu filed only after	cluding estimated startin, face locations and measu o. on file with BLM/BIA ultiple completion or reco r all requirements, includ	g date of any pro- red and true ver Required subsompletion in a ne ing reclamation.	oposed work and appro- tical depths of all perti sequent reports must be winterval, a Form 310 , have been completed SERVATION	nent markers and zones. e filed within 30 days 60-4 must be filed once
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Additional data for EC transaction #379221 that would not fit on the form

32. Additional remarks, continued

06/16/2017 RD, MO, clean location, Well is P&A'd