

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011													
								1. WELL API NO. 30-015-43212											
								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
								3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Rock Spur 27 W2CN State Com											
								6. Well Number: 1H											
								NM OIL CONSERVATION ARTESIA DISTRICT <div style="border: 1px solid black; padding: 5px; display: inline-block;">JUL 17 2017</div>											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								9. OGRID 14744											
8. Name of Operator Mewbourne Oil Company								11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) 98220											
10. Address of Operator PO Box 5270 Hobbs, NM 88241																			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	C	27	24S	28E		250	North	1650	West	Eddy									
BH:	N	27	24S	28E		331	South	1668	West	Eddy									
13. Date Spudded 03/26/2017	14. Date T.D. Reached 04/14/2017	15. Date Rig Released 04/16/2017		16. Date Completed (Ready to Produce) 06/28/2017			17. Elevations (DF and RKB, RT, GR, etc.) 2991' GL												
18. Total Measured Depth of Well 15400'		19. Plug Back Measured Depth 15348' (MD)		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Gyro/GR												
22. Producing Interval(s), of this completion - Top, Bottom, Name 10750' MD - 15340' MD Wolfcamp																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/4"		54.5#		420'		17 1/2"		630		Surface									
9 5/8"		40#		2470'		12 1/4"		600		Surface									
7"		26#		9826'		8 3/4"		1050		TOC 2180'									
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET									
4 1/2"	10046' (MD)	15340' (MD)	294																
26. Perforation record (interval, size, and number) 29 Stages, 1008 holes .39" EHD, 120 deg phasing 10750' MD - 15340' MD						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10750' - 15340' MD</td> <td>Frac w/11,445,264 gals slickwater carrying 7,153,700# 100 Mesh Sand & 4,294,800# 40/70 white sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10750' - 15340' MD	Frac w/11,445,264 gals slickwater carrying 7,153,700# 100 Mesh Sand & 4,294,800# 40/70 white sand.				
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28. PRODUCTION																			
Date First Production 06/28/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing													
Date of Test 06/30/2017	Hours Tested 24 hrs	Choke Size 21/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 401	Gas - MCF 4618	Water - Bbl. 1353	Gas - Oil Ratio 11516												
Flow Tubing Press. N/A	Casing Pressure 4700	Calculated 24-Hour Rate	Oil - Bbl. 401	Gas - MCF 4618	Water - Bbl. 1353	Oil Gravity - API - (Corr.) 55.0													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Nick Thompson											
31. List Attachments C104, completion sundry, Directional Survey, Gyro log, Final C-102																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Jackie Lathan		Printed																	
Signature 		Name		Hobbs Regulatory		Title		07/05/2017		Date									
E-mail Address: jathan@mewbourne.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2586'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon 3408'	T. Kirtland	T. Penn. "B"
B. Salt 2354'	T. Brushy Canyon 4630'	T. Fruitland	T. Penn. "C"
T. Delaware 2505'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6234'	T. Todilto	
T. Abo	T. Manzanita 3510'	T. Entrada	
T. Wolfcamp 9430'	T. Lamar	T. Wingate	
T. Penn	T. Castile 998'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology