District I "
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

7	<b>AMENDED</b>	DEDOD
- 1	AMENDED	KEPUK

1000 C Ct Fee	main Da C	lanta Ea. NIM	07505		20 South St. Santa Eo. N	M 97505					لــا	AMENDED REPORT	
1220 S. St. Fra	ncis Dr., S <b>I.</b>				Santa Fe, N L <b>OWABLE</b>		ГЦС	<b>\D</b> 17	ATION	J TA	TDAN	SPOPT	
<sup>1</sup> Operator 1			ESI FC	JK ALI	LOWABLE	AND AU	IIIC		GRID Nu		INAIN	SPORT	
Mewbourne								14744					
PO Box 527			<sup>3</sup> Reason for Filing Code/ Effective Date										
Hobbs, NM		New Well / 06/28/2017											
<sup>4</sup> API Numb		<sup>6</sup> Pool Code											
30 - 015-43212   Purple Sage; Wolfcamp (Gas)   Property Code   Property Name										98	220		
<sup>7</sup> Property C	<sup>9</sup> Well Number						ber						
315020 Rock Spur 27 W. II. 10 Surface Location						2CN State Com 1H							
Ul or lot no.	Section 27	Township 24S	Range 28E	Lot Idn	Feet from the 250	North/South North	Line		from the		West line	1 * 1	
С	North 1650 West						Eddy						
11 Bottom Hole Location  UL or lot no.   Section   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County													
UL or lot no.	1	Township	_	Lot Idn	1		line			1	West line		
N	27	248	28E	onnection	331'	South	16.4		1668'		West	Eddy	
12 Lse Code S		cing Method Code		onnection ate	15 C-129 Peri	rmit Number 16 C-129			29 Effective Date			<sup>17</sup> C-129 Expiration Date	
	F	lowing	06/28	3/2017	<u> </u>								
III. Oil	and Ga	s Transpo	rters										
18 Transpo					19 Transpor				-			<sup>20</sup> O/G/W	
OGRID					and Ad Bridger Transp								
311333					2009 Chenault 1							0	
					Carroliton,	TX 75006							
282301	n mm			$\overline{\mathbf{c}}$	restwood New	Mexico Pipeli	ne					G	
202301					801 Cher	-						G	
					Suite								
ar any the arm of the term there are any of the term o					Fort Worth,	NM OIL C	OBIG	SED1	MOITAL			and the second s	
						NM OIL C	CIA D	ISTRI	CT		L		
and the same of th												1 A A A A A A A A A A A A A A A A A A A	
							1	7 20	17				
]	Ì					Ĺ				i .			
THE RESERVE TO SECURE THE PERSON OF THE PERS						k a	ECE	IVE!	<b>)</b>	l.		, , , , , , , , , , , , , , , , , , ,	
Approximation of the first residence and the state of the constitution													
	***************************************											974 <u>- 1885 - 1885 - 1885 - 1885 - 1885 - 1885 - 1885 - 1885 - 1885 - 1885 - 1885 - 1885 - 1885 - 1885 - 1885 - 1</u>	
TY7 TY7 1			***		• •	<u> </u>				4			
		oletion Da		are ask	king for an e	xemption fr	om (	tubin	g at this			26 DVG - MG	
<sup>21</sup> Spud D	ate	22 Ready	Date		<sup>23</sup> TD	xemption fr	om (	ubin	g at this <sup>25</sup> Perfora	ions		<sup>26</sup> DHC, MC	
<sup>21</sup> Spud D: 03/26/201	ate 17		Date 017		<sup>23</sup> TD 15400'	kemption fr <sup>24</sup> PBTI 15348'	om (	tubin	g at this	ions			
<sup>21</sup> Spud D: 03/26/201	ate	22 Ready	Date 017		<sup>23</sup> TD 15400'	kemption fr <sup>24</sup> PBTI 15348'	om (	tubin	g at this <sup>25</sup> Perfora	ions		<sup>26</sup> DHC, MC	
<sup>21</sup> Spud D: 03/26/201	ate 17	22 Ready	Date 017		<sup>23</sup> TD 15400'	xemption fr <sup>24</sup> PBTI 15348' <sup>29</sup> De	om (	tubin	g at this <sup>25</sup> Perfora	ions			
<sup>21</sup> Spud D: 03/26/201	ate 17 ole Size	22 Ready	Date 017	g & Tubir	<sup>23</sup> TD 15400'	xemption fr <sup>24</sup> PBTI 15348' <sup>29</sup> De	om (	tubin	g at this <sup>25</sup> Perfora	ions		eks Cement	
<sup>21</sup> Spud D: 03/26/201 <sup>27</sup> H	ate 17 ole Size	22 Ready	Date 017	g & Tubir	<sup>23</sup> TD 15400'	xemption fr <sup>24</sup> PBTI 15348' <sup>29</sup> De	om (	tubin	g at this <sup>25</sup> Perfora	ions		eks Cement	
<sup>21</sup> Spud D: 03/26/201 <sup>27</sup> H	ate 17 ole Size	22 Ready	Date 017	g & Tubin	<sup>23</sup> TD 15400'	xemption fr <sup>24</sup> PBTI 15348' <sup>29</sup> De	om (  pth S	tubin	g at this <sup>25</sup> Perfora	ions		cks Cement 630	
<sup>21</sup> Spud D: 03/26/201 <sup>27</sup> H: 1'	ate 17 ole Size	22 Ready	Date 017	g & Tubin	<sup>23</sup> TD 15400'	xemption fr <sup>24</sup> PBTI 15348' <sup>29</sup> De	om (  pth S	tubin	g at this <sup>25</sup> Perfora	ions		cks Cement 630	
<sup>21</sup> Spud D: 03/26/201 <sup>27</sup> H: 1'	ate 17 ole Size 7 ½"	22 Ready	Date 017	g & Tubii 13 3%" 9 5%"	<sup>23</sup> TD 15400'	xemption fr <sup>24</sup> PBTI 15348' <sup>29</sup> De	pth S	tubin	g at this <sup>25</sup> Perfora	ions		630 600	
<sup>21</sup> Spud D: 03/26/201 <sup>27</sup> H: 1'	ate 17 ole Size 7 ½"	22 Ready	Date 2017 <sup>28</sup> Casin	g & Tubii 13 3%" 9 5%"	<sup>23</sup> TD 15400' ng Size	xemption fr <sup>24</sup> PBTI 15348' <sup>29</sup> De	pth S 20'	et	g at this <sup>25</sup> Perfora	ions		630 600	
21 Spud D: 03/26/201 27 H: 12	ate 17 ole Size 7 ½" 2 ¼" 3 ¾"	<sup>22</sup> Ready 06/28/2	Date 2017 <sup>28</sup> Casin	g & Tubin 13 3/8" 9 5/6" 7"	<sup>23</sup> TD 15400' ng Size	24 PBTI 15348' 29 De 4	pth S 20'	et	g at this <sup>25</sup> Perfora	ions		630 600 1000	
21 Spud D: 03/26/201 27 H: 1' 12 8 V. Well	ate 17 ole Size 7 ½" 2 ¼" 3 ¾" 5 ½"	<sup>22</sup> Ready 06/28/2	Date 2017	g & Tubin 13 3/8" 9 5/8" 7" 1/2" Liner	<sup>23</sup> TD 15400' ng Size	24 PBTI 15348' 29 De 4 20	pth S 220' 470' ''-1534	et	g at this 25 Perforat 10750' - 15	tions 5340'	<sup>30</sup> Sac	630 600 1000 250	
21 Spud D: 03/26/201 27 H: 1' 12 8 V. Well 31 Date New	ate 17 ole Size 7 ½" 2 ¼" 3 ¾" 5 ½"	22 Ready 06/28/2 ata41	Date 2017 28 Casing 4 ery Date	g & Tubin 13 3/8" 9 5/8" 7" 1/2" Liner	<sup>23</sup> TD 15400' ng Size  Test Date	24 PBTI 15348' 29 De 4 20 10046	pth S 220' 470' 744' Length	et	g at this 25 Perforat 10750' - 15	og. Pre	<sup>30</sup> Sac	630 600 1000 250 36 Csg. Pressure	
21 Spud D: 03/26/201 27 H: 1' 12 8 V. Well	ate 17 ole Size 7 ½" 2 ¼" 3 ¾" 5 ½"	<sup>22</sup> Ready 06/28/2	Date 2017 28 Casing 4 ery Date	g & Tubin 13 3/8" 9 5/8" 7" 1/2" Liner	<sup>23</sup> TD 15400' ng Size	24 PBTI 15348' 29 De 4 20	pth S 220' 470' 744' Length	et	g at this 25 Perforat 10750' - 15	tions 5340'	<sup>30</sup> Sac	630 600 1000 250	
21 Spud D: 03/26/201 27 H: 1' 12 8 V. Well 31 Date New	ate 17 ole Size 7 ½" 2 ¼" 3 ¾" 5 ½" Test D	22 Ready 06/28/2 ata41	Date 2017  28 Casing  4  ery Date 2017	g & Tubin 13 3/8" 9 5/8" 7" 1/2" Liner	<sup>23</sup> TD 15400' ng Size  Test Date	24 PBTI 15348' 29 De 4 20 10046	pth S 220' 470' 744' Length	et	g at this 25 Perforat 10750' - 15	og. Pre	<sup>30</sup> Sac	630 600 1000 250 36 Csg. Pressure	
21 Spud D: 03/26/201 27 H: 1' 12 8 V. Well 31 Date New 06/28/201	ate 17 ole Size 7 ½" 2 ¼" 3 ¾" 5 ½" Test D	22 Ready 06/28/2 ata41 32 Gas Deliv 06/28/2	Date 2017  28 Casing  4  ery Date 2017	g & Tubin 13 3/8" 9 5/8" 7" 1/2" Liner	<sup>23</sup> TD 15400' ng Size  Test Date 5/30/2017	24 PBTI 15348' 29 De 4 20 10046	pth S 220' 470' 7744' Lengthrs	et	g at this 25 Perforat 10750' - 15	og. Pre	<sup>30</sup> Sac	630 600 1000 250  36 Csg. Pressure 4700	
21 Spud D: 03/26/201 27 H: 1' 12 8 V. Well 31 Date New 06/28/201 37 Choke S 21/64"	ate 17 ole Size 7 ½" 2 ¼" 3 ¾" Test D 7 Oil 17	22 Ready 06/28/2 ata41 32 Gas Deliv 06/28/2 38 O 401	Date 2017  28 Casing  4  ery Date 2017	g & Tubin 13 3%" 9 5%" 7" 1/2" Liner	<sup>23</sup> TD 15400' ng Size  Test Date 5/30/2017 9 Water 1353	24 PBTI 15348' 29 De 4 20 10046 34 Test 24	pth S 220' 470' 7744' Lengthrs	et	g at this 25 Perforat 10750' - 15	og. Pre	30 Sac	250  36 Csg. Pressure 4700  41 Test Method Producing	
21 Spud D: 03/26/201 27 H: 11 12 8 V. Well 31 Date New 06/28/201 37 Choke S 21/64"	ate 17 ole Size 7 ½" 2 ¼" 3 ¾" Test D Oil 17 Size	22 Ready 06/28/2 ata41 32 Gas Deliv 06/28/2 38 O 401 the rules of t	Date 2017  28 Casing  4  ery Date 2017	9 %"  9 %"  7"  1/2" Liner	Test Date 5/30/2017  Water 1353  Division have	24 PBTI 15348' 29 De 4 20 10046 34 Test 24	pth S 220' 470' 7744' Lengthrs	et	g at this 25 Perforat 10750' - 15	og. Pre	30 Sac	250  36 Csg. Pressure 4700  41 Test Method Producing	
21 Spud D: 03/26/201 27 H: 11 12 8 V. Well 31 Date New 06/28/201 37 Choke S 21/64" 42 I hereby cerbeen complied	ate 17 ole Size 7 ½" 2 ¼" 3 ¾" Test D Oil 17 oize rtify that t	22 Ready 06/28/2 ata41 32 Gas Deliv 06/28/2 38 O 401 the rules of t	Date 2017  28 Casing  4  ery Date 2017  il he Oil Coormation g	9 %"  9 %"  7"  1/2" Liner  33 , 06	Test Date 5/30/2017  Water 1353  Division have	24 PBTI 15348' 29 De 4 20 10046 34 Test 24	pth S 220' 470' 7744' Lengthrs	et OIL	g at this 25 Perforat 10750' - 15	og. Pre NA	30 Sac	250  36 Csg. Pressure 4700  41 Test Method Producing	
21 Spud D: 03/26/201 27 H: 11 12 8 V. Well 31 Date New 06/28/201 37 Choke S 21/64"	ate 17 ole Size 7 ½" 2 ¼" 3 ¾" Test D Oil 17 oize rtify that t	22 Ready 06/28/2 ata41 32 Gas Deliv 06/28/2 38 O 401 the rules of t	Date 2017  28 Casing  4  ery Date 2017  il he Oil Coormation g	9 %"  9 %"  7"  1/2" Liner  33 , 06	Test Date 6/30/2017  Water 1353  Division have the is true and	24 PBTI 15348' 29 De 4 20 10046 34 Test 24	pth S 220' 470' 7744' Lengthrs	et OIL	g at this 25 Perforat 10750' - 15	og. Pre NA	30 Sac	250  36 Csg. Pressure 4700  41 Test Method Producing	
21 Spud D: 03/26/201 27 H  1'  12  8  V. Well  31 Date New 06/28/201  37 Choke S 21/64"  42 I hereby cerbeen complied complete to the Signature:	ate 17 ole Size 7 ½" 2 ¼" 3 ¾" 6 ½" Test D 7 oil 17 Gize rtify that t d with and he best of	22 Ready 06/28/2 ata41 32 Gas Deliv 06/28/2 38 O 401 the rules of t	Date 2017  28 Casing  4  ery Date 2017  il he Oil Coormation g	9 %"  9 %"  7"  1/2" Liner  33 , 06	Test Date 5/30/2017  Water 1353  Division have to is true and	24 PBTI 15348' 29 De 4 20 10046 34 Test 24	pth S 220' 470' 7744' Lengthrs	et OIL	g at this 25 Perforat 10750' - 15	og. Pre NA	30 Sac	250  36 Csg. Pressure 4700  41 Test Method Producing	
21 Spud De 03/26/201 27 H  11  12  8  V. Well  31 Date New 06/28/201  37 Choke S 21/64"  42 I hereby cerbeen complied complete to the Signature: Printed name:	ate 17 ole Size 7 ½" 2 ¼" 3 ¾" 6 ½" Test D 7 Oil 17 Size rtify that to the best of	22 Ready 06/28/2 ata41 32 Gas Deliv 06/28/2 38 O 401 the rules of t	Date 2017  28 Casing  4  ery Date 2017  il he Oil Coormation g	9 %"  9 %"  7"  1/2" Liner  33 , 06	Test Date 5/30/2017  Water 1353  Division have to is true and	24 PBTI 15348' 29 De 4 20 10046 34 Test 24	pth S 220' 470' 7744' Lengthrs	et OIL	g at this 25 Perforat 10750' - 15	og. Pre NA	30 Sac	250  36 Csg. Pressure 4700  41 Test Method Producing	
21 Spud D: 03/26/201 27 H  1'  12  8  V. Well  31 Date New 06/28/201  37 Choke S 21/64"  42 I hereby cet been complied complete to the Signature: Printed name: Jackie Lathan	ate 17 ole Size 7 ½" 2 ¼" 3 ¾" 6 ½" Test D 7 Oil 17 Size rtify that to the best of	22 Ready 06/28/2 ata41 32 Gas Deliv 06/28/2 38 O 401 the rules of t	Date 2017  28 Casing  4  ery Date 2017  il he Oil Coormation g	9 %"  9 %"  7"  1/2" Liner  33 , 06	Test Date 5/30/2017  9 Water 1353  Division have re is true and	24 PBTI 15348' 29 De 4 20 10046 34 Test 24	pth S 220' 470' 7744' Lengthrs	et OIL	g at this 25 Perforat 10750' - 15	og. Pre NA	30 Sac	250  36 Csg. Pressure 4700  41 Test Method Producing	
21 Spud D: 03/26/201 27 H  1'  12  8  V. Well  31 Date New 06/28/201  37 Choke S 21/64"  42 I hereby cerbeen complete to the Signature: Printed name: Jackie Lathan Title:	ate 17 ole Size 7 ½" 2 ¼" 3 ¾" 6 ½" Test D 7 Oil 17 Size rtify that to the best of	22 Ready 06/28/2 ata41 32 Gas Deliv 06/28/2 38 O 401 the rules of t	Date 2017  28 Casing  4  ery Date 2017  il he Oil Coormation g	9 %"  9 %"  7"  1/2" Liner  33 , 06	Test Date 5/30/2017  9 Water 1353  Division have re is true and	24 PBTI 15348' 29 De 4 20 10046 34 Test 24	pth S 220' 470' 7744' Lengthrs	et OIL	g at this 25 Perforat 10750' - 15	og. Pre NA	30 Sac	250  36 Csg. Pressure 4700  41 Test Method Producing	
21 Spud Do 03/26/201 27 H  1'  1'  1'  1'  8  V. Well  31 Date New 06/28/201  37 Choke S 21/64"  42 I hereby cerbeen complied complete to the Signature: Printed name: Jackie Lathan Title: Regulatory	ate 17 ole Size 7 ½" 2 ¼" 3 ¾" 6 ½" Test D 7 oil 17 Size ctify that to the best of	22 Ready 06/28/2 ata41 32 Gas Deliv 06/28/2 38 O 401 the rules of t	Date 2017  28 Casing  4  ery Date 2017  il he Oil Coormation g	9 %"  9 %"  7"  1/2" Liner  33 , 06	Test Date 5/30/2017  9 Water 1353  Division have re is true and	24 PBTI 15348' 29 De 4 20 10046 34 Test 24	pth S 220' 470' 7744' Lengthrs	et OIL	g at this 25 Perforat 10750' - 15	og. Pre NA	30 Sac	250  36 Csg. Pressure 4700  41 Test Method Producing	
21 Spud D: 03/26/201 27 H  1'  12  8  V. Well  31 Date New 06/28/201  37 Choke S 21/64"  42 I hereby cerbeen complete to the Signature: Printed name: Jackie Lathan Title:	ate 17 ole Size 7 ½" 2 ¼" 3 ¾" Test D 7 Oil 17 Size rtify that the best of ss:	ata41  32 Gas Deliv 06/28/2  38 O 401  the rules of the the informy knowled  1 that the informy knowled  1 that the informy knowled	Date 2017  28 Casing  4  ery Date 2017  il he Oil Coormation g	9 %"  9 %"  7"  1/2" Liner  33 , 06	Test Date 5/30/2017  9 Water 1353  Division have re is true and	24 PBTI 15348' 29 De 4 20 10046 34 Test 24	pth S 220' 470' 7744' Lengthrs	et OIL	g at this 25 Perforat 10750' - 15	og. Pre NA	30 Sac	250  36 Csg. Pressure 4700  41 Test Method Producing	
21 Spud Do 03/26/201 27 H  1'  1'  1'  1'  8  V. Well  31 Date New 06/28/201  37 Choke S 21/64"  42 I hereby cerbeen complied complete to the Signature: Printed name: Jackie Lathan Title: Regulatory E-mail Addre	ate 17 ole Size 7 ½" 2 ¼" 3 ¾" Test D 7 Oil 17 Size rtify that the best of ss:	ata41  32 Gas Deliv 06/28/2  38 O 401  the rules of the the information of the informati	Date 2017  28 Casing  4  ery Date 2017  il he Oil Coormation g	g & Tubin 13 3%" 9 5%" 7" 1/2" Liner 33 7 06 3 anservation given above ief.	Test Date 5/30/2017  9 Water 1353  Division have re is true and	24 PBTI 15348' 29 De 4 20 10046 34 Test 24	pth S 220' 470' 7744' Lengthrs	et OIL	g at this 25 Perforat 10750' - 15	og. Pre NA	30 Sac	250  36 Csg. Pressure 4700  41 Test Method Producing	