Fonta 3160-5 June 2015)	UNITED STATE		51 <b>0</b>		APPROVED ), 1004-0137	
	DEPARTMENT OF THE I BUREAU OF LAND MANA			Expires: Ja	nuary 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMLC029020G		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If In	6. If Indian, Allottee or Tribe Name			
SUBMIT II	tructions on page 2	age 2 7. If Unit or CA/Agr		reement, Name and/or No.		
1. Type of Well			8. Well Name and No. DEXTER FEDERAL 3			
2. Name of Operator Contact: COG OPERATING LLC E-Mail: kcastillo@		KANICIA CASTILLO		9. API Well No. 30-015-04259		
3a. Address 600 W ILLINOIS AVE MIDLAND, TX 79701		3b. Phone No. (include area coor Ph: 432-685-4332	le) 10. Fi LO	10. Field and Pool or Exploratory Area LOCO HILLS;GLORIETA YESO		
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description	1)	11. Co	ounty or Parish, S	State	
Sec 22 T17S R30E Mer NM	P 2310FSL 330FEL		ED	DY COUNTY	΄, ΝΜ	
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE, REPO	ORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION	N		
□ Notice of Intent	Acidize	Deepen	Production (Sta	art/Resume)	U Water Shut-Of	
	Alter Casing	🗖 Hydraulic Fracturin	g 🔲 Reclamation		Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
Final Abandonment Notice	Change Plans	🛛 Plug and Abandon	Temporarily A	bandon		
<ol> <li>Describe Proposed or Completed of If the proposal is to deepen directi Attach the Bond under which the following completion of the invol- testing has been completed. Final</li> </ol>	Convert to Injection Departion: Clearly state all pertinonally or recomplete horizontally work will be performed or provid ved operations. If the operation re Abandonment Notices must be fi	Plug Back	Water Disposa ting date of any proposed asured and true vertical de BIA. Required subsequem ecompletion in a new inte	work and appro epths of all pertir t reports must be rval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
<ol> <li>Describe Proposed or Completed of If the proposal is to deepen directi Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for 04/07/17 MIRU Plugging Ec tbg.</li> <li>04/10/17-04/17/17 Drilled of Rigged down and moved of 04/27/17 MIRU pump. Spot 05/11/17 MIRU plugging eq well to 3698-3700'.</li> <li>05/16/17 RIH w/ 4 1/2" pkr t Spotted 30 sx cmt @ 3698- 05/17/17 No Tag. Re-spotte plug @ 3379'. Set 4 1/2" Cli</li> </ol>	Convert to Injection Deparation: Clearly state all pertim- onally or recomplete horizontally work will be performed or provid red operations. If the operation r Abandonment Notices must be fir r final inspection. uppment. POH w/ rods & p ut & circulated hole clean to f. ted 25 sx class C cmt w/ 29 uppment. ND well head, NL o 3510'. Sqz'd 50 xs class 3244'. WOC. d 30 sx class C cmt w/ 2% BP @ 3125'. Spotted 25 sx	Plug Back ent details, including estimated star , give subsurface locations and mee e the Bond No. on file with BLM/E esults in a multiple completion or n iled only after all requirements, inc. ump. ND well head, NU BOF o 6359'. 04/19/17 ND BOP, N % CACL @ 5200-4850'. POH J BOP. Tagged out @ 3705'.	Water Disposa ting date of any proposed asured and true vertical de BIA. Required subsequem ecompletion in a new inte huding reclamation, have l P. POH w/ 62 jts 2 7/- NU well head, H w/ tbg & WOC. 05/15/17 Drilled out WOC. No tag. 98-3244'. WOC. Tag Set 4 1/2" CIBP @	work and appro- epths of all pertir t reports must be rval, a Form 316 been completed a RECL DUE DUE	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has AMATION //-22-/7	
<ol> <li>Describe Proposed or Completed of If the proposal is to deepen directi Attach the Bond under which the following completion of the invol- testing has been completed. Final determined that the site is ready for 04/07/17 MIRU Plugging Ec tbg.</li> <li>04/10/17-04/17/17 Drilled of Rigged down and moved of 04/27/17 MIRU pump. Spot 05/11/17 MIRU plugging eq well to 3698-3700'.</li> <li>05/16/17 RIH w/ 4 1/2" pkr t Spotted 30 sx cmt @ 3698- 05/17/17 No Tag. Re-spotte plug @ 3379'. Set 4 1/2" Cli</li> </ol>	Convert to Injection Deration: Clearly state all pertim- onally or recomplete horizontally work will be performed or provid red operations. If the operation r Abandonment Notices must be fir r final inspection. uppment. POH w/ rods & p ut & circulated hole clean to f. ted 25 sx class C cmt w/ 29 uppment. ND well head, NL o 3510'. Sqz'd 50 xs class 3244'. WOC. d 30 sx class C cmt w/ 29 3125'. Spotted 25 sx ud laden fluid. Pressure tes strue and correct. Electronic Submission a For COG	Plug Back ent details, including estimated star , give subsurface locations and mee et he Bond No. on file with BLM/E esults in a multiple completion or n iled only after all requirements, incl ump. ND well head, NU BOF to 6359'. 04/19/17 ND BOP, N % CACL @ 5200-4850'. POH J BOP. Tagged out @ 3705'. C cmt & displaced to 3650'. CACL & magma fiber @ 36 c class C cmt @ 3125-2747'. Sted csg, held 0 psi. Spotted	Water Disposa ting date of any proposed asured and true vertical de BIA. Required subsequem ecompletion in a new inte huding reclamation, have l P. POH w/ 62 jts 2 7/. NU well head, H w/ tbg & WOC. 05/15/17 Drilled out WOC. No tag. 98-3244'. WOC. Tag Set 4 1/2" CIBP @ 25 sx class C	work and appro- peths of all pertir t reports must be rval, a Form 316 been completed a RECL DUE	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has AMATION //-22-//2 DNSERVATION A DISTRICT 17 2017 EIVED	
<ul> <li>13. Describe Proposed or Completed of If the proposal is to deepen directing Attach the Bond under which the following completion of the involutesting has been completed. Final determined that the site is ready for 04/07/17 MIRU Plugging Ectibg.</li> <li>04/10/17-04/17/17 Drilled of Rigged down and moved of 04/27/17 MIRU plugging equell to 3698-3700'.</li> <li>05/16/17 RIH w/ 4 1/2" pkr tf Spotted 30 sx cmt @ 3698-05/17/17 No Tag. Re-spotted plug @ 3379'. Set 4 1/2" (1850'. Circulated hole w/ minimation).</li> <li>14. I hereby certify that the foregoing the set of the</li></ul>	Convert to Injection Deration: Clearly state all pertim- onally or recomplete horizontally work will be performed or provid red operations. If the operation r Abandonment Notices must be fir r final inspection. uppment. POH w/ rods & p ut & circulated hole clean to f. ted 25 sx class C cmt w/ 29 uppment. ND well head, NL o 3510'. Sqz'd 50 xs class 3244'. WOC. d 30 sx class C cmt w/ 29 3125'. Spotted 25 sx ud laden fluid. Pressure tes strue and correct. Electronic Submission a For COG	Plug Back ent details, including estimated star , give subsurface locations and mer estimate bend No. on file with BLM/E esults in a multiple completion or n iled only after all requirements, incl ump. ND well head, NU BOF to 6359'. 04/19/17 ND BOP, N & CACL @ 5200-4850'. POH J BOP. Tagged out @ 3705'. C cmt & displaced to 3650'. CACL & magma fiber @ 36 c class C cmt @ 3125-2747'. sted csg, held 0 psi. Spotted	Water Disposa ting date of any proposed asured and true vertical de BIA. Required subsequem ecompletion in a new inte huding reclamation, have l P. POH w/ 62 jts 2 7/. NU well head, H w/ tbg & WOC. 05/15/17 Drilled out WOC. No tag. 98-3244'. WOC. Tag Set 4 1/2" CIBP @ 25 sx class C	work and appro- peths of all pertir t reports must be rval, a Form 316 been completed a RECL DUE	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has AMATION //-22-//2 DNSERVATION A DISTRICT 17 2017 EIVED	
<ol> <li>Describe Proposed or Completed of If the proposal is to deepen directi Attach the Bond under which the v following completion of the invol- testing has been completed. Final determined that the site is ready for 04/07/17 MIRU Plugging Ec tbg.</li> <li>04/10/17-04/17/17 Drilled or Rigged down and moved of 04/27/17 MIRU plugging eq well to 3698-3700'.</li> <li>05/16/17 RIH w/ 4 1/2" pkr tf Spotted 30 sx cmt @ 3698- 05/17/17 No Tag. Re-spotte plug @ 3379'. Set 4 1/2" Cli 1850'. Circulated hole w/ milling</li> <li>14. Thereby certify that the foregoing Name (Printed/Typed) KANICI.</li> </ol>	Convert to Injection Deparation: Clearly state all pertim- onally or recomplete horizontally work will be performed or provid work will be performed or provid the operations. If the operation r Abandonment Notices must be fir r final inspection. uipment. POH w/ rods & p ut & circulated hole clean to f. ted 25 sx class C cmt w/ 29 uipment. ND well head, NL o 3510'. Sqz'd 50 xs class 3244'. WOC. d 30 sx class C cmt w/ 2% 3P @ 3125'. Spotted 25 sx ud laden fluid. Pressure tes g is true and correct. Electronic Submission f For COG of Committed to AFMSS for	Plug Back ent details, including estimated star , give subsurface locations and mer estimate bend No. on file with BLM/E esults in a multiple completion or n iled only after all requirements, incl ump. ND well head, NU BOF to 6359'. 04/19/17 ND BOP, N & CACL @ 5200-4850'. POH J BOP. Tagged out @ 3705'. C cmt & displaced to 3650'. CACL & magma fiber @ 36 c class C cmt @ 3125-2747'. sted csg, held 0 psi. Spotted	Water Disposa ting date of any proposed asured and true vertical de BIA. Required subsequem ecompletion in a new inte huding reclamation, have l P. POH w/ 62 jts 2 7/. NU well head, H w/ tbg & WOC. 05/15/17 Drilled out WOC. No tag. 98-3244'. WOC. Tag Set 4 1/2" CIBP @ 25 sx class C	work and appro- peths of all pertir t reports must be rval, a Form 316 been completed a RECL DUE	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has AMATION //-22-//2 DNSERVATION A DISTRICT 17 2017 EIVED	
<ol> <li>Describe Proposed or Completed of If the proposal is to deepen directi Attach the Bond under which the of following completion of the invol- testing has been completed. Final determined that the site is ready for 04/07/17 MIRU Plugging Ec tbg.</li> <li>04/10/17-04/17/17 Drilled or Rigged down and moved of 04/27/17 MIRU pump. Spot 05/11/17 MIRU plugging eq well to 3698-3700'.</li> <li>05/16/17 RIH w/ 4 1/2" pkr tf Spotted 30 sx cmt @ 3698- 05/17/17 No Tag. Re-spotte plug @ 3379'. Set 4 1/2" Cli 1850'. Circulated hole w/ milling</li> <li>14. Thereby certify that the foregoing Name (Printed/Typed) KANICI.</li> </ol>	Convert to Injection Deparation: Clearly state all pertimonally or recomplete horizontally work will be performed or provid ded operations. If the operation r Abandonment Notices must be fir r final inspection. uppment. POH w/ rods & p ut & circulated hole clean to f. ied 25 sx class C cmt w/ 29 uipment. ND well head, NU o 3510'. Sqz'd 50 xs class 3244'. WOC. d 30 sx class C cmt w/ 2% 3P @ 3125'. Spotted 25 sx ud laden fluid. Pressure tes g is true and correct. Electronic Submission # For COG C Committed to AFMSS for A CASTILLO c Submission)	Plug Back ent details, including estimated star , give subsurface locations and mer est Bond No. on file with BLM/E esults in a multiple completion or n iled only after all requirements, incl ump. ND well head, NU BOF to 6359'. 04/19/17 ND BOP, N % CACL @ 5200-4850'. POH J BOP. Tagged out @ 3705'. C cmt & displaced to 3650'. CACL & magma fiber @ 36 c class C cmt @ 3125-2747'. Sted csg, held 0 psi. Spotted	Water Disposa ting date of any proposed asured and true vertical de BIA. Required subsequem ecompletion in a new inte huding reclamation, have l P. POH w/ 62 jts 2 7/. NU well head, H w/ tbg & WOC. 05/15/17 Drilled out WOC. No tag. 98-3244'. WOC. Tag Set 4 1/2" CIBP @ 25 sx class C	work and appro- peths of all pertir t reports must be rval, a Form 316 been completed a RECL DUE	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has AMATION //-22-//2 DNSERVATION A DISTRICT 7 2017	
<ul> <li>13. Describe Proposed or Completed of If the proposal is to deepen directin Attach the Bond under which the value of completion of the involution of the involuti</li></ul>	Convert to Injection Deparation: Clearly state all pertimonally or recomplete horizontally work will be performed or provid ded operations. If the operation r Abandonment Notices must be fir r final inspection. uppment. POH w/ rods & p ut & circulated hole clean to f. ied 25 sx class C cmt w/ 29 uipment. ND well head, NU o 3510'. Sqz'd 50 xs class 3244'. WOC. d 30 sx class C cmt w/ 2% 3P @ 3125'. Spotted 25 sx ud laden fluid. Pressure tes g is true and correct. Electronic Submission # For COG C Committed to AFMSS for A CASTILLO c Submission)	Plug Back ent details, including estimated star , give subsurface locations and mer e the Bond No. on file with BLM/E esults in a multiple completion or n iled only after all requirements, incl ump. ND well head, NU BOF o 6359'. 04/19/17 ND BOP, N % CACL @ 5200-4850'. POH J BOP. Tagged out @ 3705'. C cmt & displaced to 3650'. CACL & magma fiber @ 36 c class C cmt @ 3125-2747'. Sted csg, held 0 psi. Spotted #377237 verified by the BLM W OPERATING LLC, sent to the processing by DEBORAH MC Title PREF	Water Disposa ting date of any proposed asured and true vertical de BIA. Required subsequem ecompletion in a new inte huding reclamation, have l P. POH w/ 62 jts 2 7/. NU well head, H w/ tbg & WOC. 05/15/17 Drilled out WOC. No tag. 98-3244'. WOC. Tag Set 4 1/2" CIBP @ 25 sx class C	work and appro- peths of all pertir t reports must be rval, a Form 316 been completed a RECL DUE	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has AMATION //-22-//2 DISERVATION A DISTRICT 7 2017	
<ol> <li>Describe Proposed or Completed of If the proposal is to deepen directi Attach the Bond under which the of following completion of the invol- testing has been completed. Final determined that the site is ready for 04/07/17 MIRU Plugging Ec tbg.</li> <li>04/10/17-04/17/17 Drilled or Rigged down and moved of 04/27/17 MIRU pump. Spot 05/11/17 MIRU plugging eq well to 3698-3700'.</li> <li>05/16/17 RIH w/ 4 1/2" pkr tf Spotted 30 sx cmt @ 3698- 05/17/17 No Tag. Re-spotte plug @ 3379'. Set 4 1/2" Cli 1850'. Circulated hole w/ milling</li> <li>14. Thereby certify that the foregoing Name (Printed/Typed) KANICI.</li> </ol>	Convert to Injection Convert Convert to Injection Convert to Injection Convert to Injection Convert to Injection Convert Convert to Injection Convert Convert to Injection Convert Convert to Injection Convert Con	Plug Back ent details, including estimated star , give subsurface locations and mee esthe Bond No. on file with BLM/E esults in a multiple completion or n iled only after all requirements, incl ump. ND well head, NU BOF 0 6359'. 04/19/17 ND BOP, N % CACL @ 5200-4850'. POF J BOP. Tagged out @ 3705'. C cmt & displaced to 3650'. CACL & magma fiber @ 36 c class C cmt @ 3125-2747'. Sted csg, held 0 psi. Spotted #377237 verified by the BLM W OPERATING L C, sent to the processing by DEBORAH MC Title PREF Date 05/24 OR FEDERAL OR STAT	Water Disposa ting date of any proposed asured and true vertical de BIA. Required subsequem ecompletion in a new inte huding reclamation, have l P. POH w/ 62 jts 2 7/. NU well head, H w/ tbg & WOC. 05/15/17 Drilled out WOC. No tag. 98-3244'. WOC. Tag Set 4 1/2" CIBP @ 25 sx class C	work and appro- peths of all pertir t reports must be rval, a Form 316 been completed a RECL DUE	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has AMATION 1/-22-12 DNSERVATION A DISTRICT 7 2017 EIVED 101 100 101 1	

v

## Additional data for EC transaction #377237 that would not fit on the form

## 32. Additional remarks, continued

cmt @ 1850-1475'. WOC. 05/18/17 Tagged plug @ 1442'. Spotted 30 sx class C cmt @ 1442-988'. WOC. Tagged plug @ 1027'. Spotted 30 sx cmt @ 420' & displaced to 100'. WOC. 05/19/17 Tagged plug @ 156'. Spotted 30 sx class C cmt @ 156', well would not circulate. WOC. Tagged plug @ 156'. Pump'd 3 bbls H20 w/ magma fiber, let set for 30 minutes. Spotted 10 sx class C cmt @ 156' & circulated to surface. Pump'd 15 sx

class C cmt down 8 5/8 annulus. 05/22/17 Verified cmt to surface on 4 1/2 csg. Pump'd 30 sx class C cmt w/ magma fiber down 8 5/8 annulus (per request of Zota Stevens w/ BLM). Rigged down and moved off. 05/22/17 Moved in backhoe and welder. Dug out cellar. Cut off well head. Welded on "Underground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.