

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC069274

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
FRED FEDERAL 1

2. Name of Operator

Contact: MIKE PIPPIN
LIME ROCK RESOURCES II-A, L.P. E-Mail: MIKE@PIPPINLLC.COM9. API Well No.
30-015-00799

3a. Address

C/O MIKE PIPPIN 3104 N. SULLIVAN
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505-327-4573

10. Field and Pool or Exploratory Area
RED LAKE, Q-GB-SA 51300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T18S R27E NWSW 1650FSL 1001FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS SUNDRY IS NOTICE THAT LIME ROCK'S MALCO B CTB IS FLARING ITS GAS:

On 5/22/17, a DCP Midstream, LP pipeline ruptured in unit letter N Sec. 14 T18S R26E of Eddie County, which resulted in all CTBs upstream of the break to flair their gas while DCP repaired their pipeline. Repairs to the DCP pipeline are estimated to be completed on 6/1/17. At that time flaring will stop & the gas will again flow through the pipeline. Lime Rock's Malco B CTB is on the Fred Federal #1 well pad. Attached is a list of 6 Lime Rock operated wells with their current production and API# that flow into the CTB.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUL 19 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #377399 verified by the BLM Well Information System
For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/30/2017 ()

Name (Printed/Typed) MIKE PIPPIN

Title PETROLEUM ENGINEER

Signature (Electronic Submission)

Date 05/26/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Average Daily Production Report

Field/Route Name/Facility Name/Unit Name	Prev 30 Oil (bbl)	Prev 30 Gas Sales (MCF)	Prev 30 Water (bbl)	API#
MALCO B CTB	20.26	66.51	200.66	
Evarts Federal #1	3.53	1.25	3.35	15-00793
Fred 6 Federal #1	1.87	1.87	0.83	15-00799
Fred 6 Federal #3	0.93	1.87	0.83	15-30218
Julia A Federal #1	2.59	1.20	1.63	15-00782
Julia B Federal #1	1.57	1.16	1.59	15-00791
Malco B6 P Federal #011	9.77	59.16	192.42	15-42319

NMLC026874F

NMLC049648A

NMLC049648B

NMNM7711

Average Daily Production Report

Field/Route Name/Facility Name/Unit Name	Prev 30 Oil (bbl)	Prev 30 Gas Sales (MCF)	Prev 30 Water (bbl)	API#
CARTER COLLIER CTB	9.90	61.10	57.40	
Carter Collier 5 Fed #1 S1	0.53	3.08	1.70	30-015-00790
Carter Collier 5 Fed #2 S1	1.32	9.83	18.78	30-015-29983
Carter Collier 5 Fed #3 S1	2.76	7.33	5.18	30-015-29978
Carter Collier 5 Fed #4 S1	1.17	10.53	6.17	30-015-29984
Carter Collier 5 Fed #5 S1	0.73	3.51	2.92	30-015-29996
Carter Collier 5 Fed #6 S1	1.07	7.91	9.62	30-015-29994
Carter Collier 5 Fed #7 S1	0.98	8.92	7.19	30-015-30102
Carter Collier 5 Fed #8 S1	1.32	9.83	2.42	30-015-30103
Carter Collier 5 Fed #9 S1	0.03	0.15	3.40	30-015-29995

Average Daily Production Report

Field/Route Name/Facility Name/Unit Name	Prev 30 Oil (bbl)	Prev 30 Gas Sales (MCF)	Prev 30 Water (bbl)	API#
GANT 7G CTB	13.80	62.63	171.42	
Gant 7G Federal #002	13.80	62.63	171.42	15-42447