

NM OIL CONSERVATION DISTRICT
Albia 2017

Form 3160-4
 (August 2007)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMNM136963	
2. Name of Operator XTO ENERGY INCORPORATED		8. Lease Name and Well No. CORRAL CANYON FEDERAL COM 2H	
Contact: PATRICIA DONALD E-Mail: PATRICIA_DONALD@XTOENERGY.COM		9. API Well No. 30-015-42921-00-S1	
3. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701		3a. Phone No. (include area code) Ph: 432-571-8220	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 5 T25S R29E Mer NMP At surface SESW 110FSL 1810FWL 32.152178 N Lat, 104.008872 W Lon Sec 32 T24S R29E Mer NMP At top prod interval reported below NESW 2438FSL 2033FWL Sec 32 T24S R29E Mer NMP At total depth NESW 2438FSL 2033FWL		10. Field and Pool, or Exploratory WILLOW LAKE-BONE SPRING, SE	
14. Date Spudded 09/19/2016		15. Date T.D. Reached 10/04/2016	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/17/2016		17. Elevations (DF, KB, RT, GL)* 2941 GL	
18. Total Depth: MD 15900 TVD 8544		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RADIALCEMENTBON CCLLOG	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	90	642	642	694		0	
12.250	9.625 J-55	36.0	642	2813	2813	950		0	
8.500	5.500 P-110	17.0	2813	15900	15900	3085		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7841	7830						

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8900	15690	8900 TO 15690			24 ACTIVE STAGES
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8900 TO 15690	SEE FRAC FOCUS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/22/2016	01/13/2017	24	→	1007.0	1067.0	1059.5			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
33/64	SI		→	1007	1067	1060		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
 (ORIG. SIGNED) DAVID R. GLASS
 ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

**RECLAMATION DUE:
 JUN 17 2017**

DAVID R. GLASS
 PETROLEUM ENGINEER

REF 7-20-17

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	0	330	OIL/GAS/WATER	RUSTLER	0
SALADO	330	724		SALADO	330
CASTILE	724	2923		CASTILE	724
BELL CANYON	2923	2960		BELL CANYON	2923
CHERRY CANYON	2960	3809		CHERRY CANYON	2960
BRUSHY CANYON	3809	6654		BRUSHY CANYON	3809
BONE SPRING	8900	15690		BONE SPRING	6654

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #371985 Verified by the BLM Well Information System.
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/06/2017 (17DW0046SE)**

Name (please print) PATRICIA DONALD Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 04/04/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.