

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC061783B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MANN 3 FEDERAL 5

9. API Well No.
30-015-43755

10. Field and Pool or Exploratory Area
RED LAKE, GL-YESO 51120

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P. Contact: MIKE PIPPIN
E-Mail: MIKE@PIPPINLLC.COM

3a. Address
C/O MIKE PIPPIN 3104 N. SULLIVAN
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 3 T18S R27E SWSW 360FSL 850FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS IS THE INITIAL COMPLETION OF A NEW YESO OIL WELL.

Accepted for record - NMOCD 7-20-17

On 4/19/17, PT 5-1/2" csg to 4000 psi for 30 min-OK. On 4/21/17, perfed Yeso/Tubb @ 4548'-4910' w/37-0.40" holes. On 4/24/17, treated new perms w/1500 gal 15% HCL acid & fraced w/30,131# 100 mesh & 337,057# 30/50 Ottawa sand in slick water.
Set 5-1/2" CBP @ 4504' & PT-OK. Perfed Yeso @ 4250'-4464' w/28-0.40" holes. Treated new Yeso perms w/1500 gal 15% HCL & fraced w/30,774# 100 mesh & 189,824# 30/50 Ottawa sand in slick water.
Set 5-1/2" CBP @ 4215' & PT-OK. Perfed Yeso @ 3922'-4181' w/28-0.40" holes. Treated new Yeso perms w/1500 gal 15% HCL & fraced w/29,818# 100 mesh & 221,828# 30/50 Ottawa sand in slick water.
Set 5-1/2" CBP @ 3880' & PT-OK. Perfed Yeso @ 3550'-3835' w/30-0.40" holes. Treated new Yeso perms w/1500 gal 15% HCL & fraced w/29,899# 100 mesh & 260,032# 30/50 Ottawa sand in slick water.
Set 5-1/2" CBP @ 3500' & PT-OK. Perfed Yeso @ 3200'-3461' w/28-0.40" holes. Treated new Yeso perms

NM OIL CONSERVATION
ARTESIA DISTRICT
JUL 19 2017
RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #374837 verified by the BLM Well Information System For LIME ROCK RESOURCES II-A, L.P., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/04/2017 ()

Name (Printed/Typed) MIKE PIPPIN Title PETROLEUM ENGINEER

Signature (Electronic Submission) Date 05/03/2017

ACCEPTED FOR RECORD
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
JUL 3 2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #374837 that would not fit on the form

32. Additional remarks, continued

w/1500 gal 15% HCL & fraced w/30,189# 100 mesh & 239,131# 30/50 Ottawa sand in slick water.
On 4/26/17, MIRUSU. CO after frac, drilled CBPs @ 3500', 3880', 4215', & 4504', & CO to PBTD @
5160'. On 4/28/17, landed ESP on 2-7/8" 6.5# L-80 tbg @ 3547'. Released completion rig on 4/29/17.