		OPERAT	ORS (COPY	CVC P		
m 3160-5 ne 2015)	160-5 INHTEN CTATES		FOR	FORM APPROVED OMB NO, 1004-0137			
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2			5. Lease Serial No.	Expires: January 31, 2018 5. Lease Serial No.			
			6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name			
			7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well				8. Well Name and No. SHELL FEDERAL 1			
Oil Well S Gas Well Other Name of Operator Contact: ADDISON LONG FACKEN OIL AND PANICH LTD E Mail: addiscal@fad.com			9. API Well No.	9. API Well No.			
FASKEN OIL AND RANCH, LTD. E-Mail: addisonl@fort.com 3a. Address 6101 HOLIDAY HILL ROAD 5b. Phone No. (include area Ph: 432-687-1777			code)		30-015-10881 10. Field and Pool or Exploratory Area Wil DCAT		
MIDLAND, TX 79707	[11. County or Paris	97565_	North Ser <u>River</u> Ge		
 Location of Well (Footage, Sec., T. R., M., or Survey Description) Sec 5 T21S R24E Mer NMP NESW 1980FSL 1980FWL 				EDDY COUNTY, NM			
						•	
J2. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NO	DTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
⊠ Notice of Intent		Deepen		Production (Start/Resume)			
Subsequent Report	☐ Alter Casing ☐ Casing Repair	☐ Hydraulic Fractur ☐ New Construction	-	Reclamation Recomplete	U Well Inter	egrity	
Final Abandonment Notice	Change Plans Plug and Abandon Temporarily Abandon						
 Attach the Bond under which the wo following completion of the involved 	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re	give subsurface locations and r the Bond No. on file with BLN sults in a multiple completion o	neasured and 4/BIA. Ref or recomple	juired subsequent reports must tion in a new interval, a Form 3	rlinent markers and be filed within 30 160-4 must be file	l zones. days d once	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Fasken Oil and Ranch, Ltd. pr Yeso. We recently recomplete find attached the procedure, p	ally or recomplete horizontally, which will be performed or provide d operations. If the operation re- bandonment Notices must be fil- final inspection. roposes to plug back and ed the well to the Wolfcan proposed and current well N	give subsurface locations and r the Bond No. on file with BLN sults in a multiple completion o led only after all requirements, i recomplete the Shell Feo np, which ended up being bore diagrams.	neasured at 4'BIA. Red or recomple including re leral No.	nd true vertical depths of all per quired subsequent reports must tion in a new interval, a Form 3 celamation, have been complete 1 to the percial. Please SUBJECT TO LIF	tinent markets and be filed within 30 (160-4 must be file d and the operator	l zones. days d once	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Fasken Oil and Ranch, Ltd. pr Yeso. We recently recomplete find attached the procedure, p	ally or recomplete horizontally, which will be performed or provide d operations. If the operation re- bandonment Notices must be fil- final inspection. roposes to plug back and ed the well to the Wolfcan proposed and current well N	give subsurface locations and r the Bond No. on file with BLN sults in a multiple completion o led only after all requirements, i recomplete the Shell Feo np, which ended up being bore diagrams.	neasured at 4'BIA. Red or recomple including re leral No.	nd true vertical depths of all per quired subsequent reports must tion in a new interval, a Form 3 relamation, have been complete 1 to the percial. Please	tinent markets and be filed within 30 (160-4 must be file d and the operator	l zones. days d once	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f Fasken Oil and Ranch, Ltd. pr Yeso. We recently recomplete find attached the procedure, p MOIL CONSERVATION ARTESIA DISTRICT II IN 9 9 2017	ally or recomplete horizontally, while be performed or provide d operations. If the operation re- bandonment Notices must be fil- final inspection. roposes to plug back and ed the well to the Wolfcan proposed and current well N WITNES	give subsurface locations and r the Bond No. on file with BLN sults in a multiple completion o led only after all requirements, i recomplete the Shell Fea np, which ended up being loore diagrams.	neasured an d'BIA. Rei r recomple including re leral No. uncomm SE	nd true vertical depths of all per quired subsequent reports must tion in a new interval, a Form 3 intranation, have been complete 1 to the mercial. Please SUBJECT TO LIN APPROVAL BY S EE ATTACHED F	rtinent markers and be filed within 30 160-4 must be file ed and the operator KE STATE	l zones. days d once	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f Fasken Oil and Ranch, Ltd. pr Yeso. We recently recomplete find attached the procedure, p M OIL CONSERVATIO ARTESIA DISTRICT	ally or recomplete horizontally, while be performed or provide d operations. If the operation re- bandonment Notices must be fil- final inspection. roposes to plug back and ed the well to the Wolfcan proposed and current well N WITNES	give subsurface locations and r the Bond No. on file with BLN sults in a multiple completion o led only after all requirements, i recomplete the Shell Fea np, which ended up being loore diagrams.	neasured an d'BIA. Rei r recomple including re leral No. uncomm SE	nd true vertical depths of all per quired subsequent reports must tion in a new interval, a Form 3 iclamation, have been complete 1 to the hercial. Please SUBJECT TO LIN APPROVAL BY 1	rtinent markers and be filed within 30 160-4 must be file ed and the operator KE STATE	l zones. days d once	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f Fasken Oil and Ranch, Ltd. pr Yeso. We recently recomplete find attached the procedure, p MOIL CONSERVATION ARTESIA DISTRICT II IN 9 9 2017	ally or recomplete horizontally, while be performed or provide d operations. If the operation re- bandonment Notices must be fil- final inspection. roposes to plug back and ed the well to the Wolfcan proposed and current well N WITNES	give subsurface locations and r the Bond No. on file with BLN sults in a multiple completion o led only after all requirements, i recomplete the Shell Fea np, which ended up being loore diagrams.	neasured an d'BIA. Rei r recomple- including re- leral No. uncomm SE SE COND 4 Well Infe t to the Ci	nd true vertical depths of all per quired subsequent reports must tion in a new interval, a Form 3 clamation, have been complete 1 to the percial. Please SUBJECT TO LIN APPROVAL BY 1 CE ATTACHED F ITIONS OF APPI	rtinent markers and be filed within 30 160-4 must be file ed and the operator KE STATE	l zones. days d once	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f Fasken Oil and Ranch, Ltd. pr Yeso. We recently recomplete find attached the procedure, p MOIL CONSERVATION ARTESIA DISTRICT II IN 9 9 2017	ally or recomplete horizontally, while be performed or provide d operations. If the operation re- bandonment Notices must be fil- final inspection. roposes to plug back and ed the well to the Wolfcan proposed and current well N WITNES	give subsurface locations and r the Bond No. on file with BLN sults in a multiple completion o led only after all requirements, i recomplete the Shell Feo np, which ended up being bore diagrams.	neasured an d'BIA. Red recomple- including re- leral No. uncomm SE COND A Well Infe t to the Ci WARTZ of	nd true vertical depths of all per quired subsequent reports must tion in a new interval, a Form 3 clamation, have been complete 1 to the percial. Please SUBJECT TO LIN APPROVAL BY 1 CE ATTACHED F ITIONS OF APPI	rtinent markers and be filed within 30 160-4 must be file ed and the operator KE STATE	l zones. days d once	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f Fasken Oil and Ranch, Ltd. pr Yeso. We recently recomplete find attached the procedure, p M OIL CONSERVATIO ARTESIA DISTRICT	ally or recomplete horizontally, while be performed or provide d operations. If the operation re- bandonment Notices must be fil- final inspection. roposes to plug back and ed the well to the Wolfcan proposed and current well N WITNES	give subsurface locations and r the Bond No. on file with BLN sults in a multiple completion o led only after all requirements, i recomplete the Shell Fea np, which ended up being loore diagrams.	neasured an d'BIA. Red recomple- including re- leral No. uncomm SE COND A Well Infe t to the Ci WARTZ of	nd true vertical depths of all per quired subsequent reports must tion in a new interval, a Form 3 clamation, have been complete 1 to the hercial. Please SUBJECT TO LIN APPROVAL BY 1 CEE ATTACHED F ITIONS OF APPI Dermation System arisbad n 05/24/2017 ()	rtinent markers and be filed within 30 160-4 must be file ed and the operator KE STATE	l zones. days d once	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f Fasken Oil and Ranch, Ltd. pr Yeso. We recently recomplete find attached the procedure, p MOIL CONSERVATION ARTESIA DISTRICT II IN 9 9 2017	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re- bandonment Notices must be fil final inspection. roposes to plug back and ed the well to the Wolfcan proposed and current well N WITNES PLUG BA s true and correct. Electronic Submission # For FASKEN O Committed to AFMSS N LONG Submission)	give subsurface locations and r the Bond No. on file with BLN sults in a multiple completion o led only after all requirements, i recomplete the Shell Fea np, which ended up being loore diagrams.	neasured an d'BIA. Red d'BIA. Red recomple- including re- leral No. uncomm SE COND A Well Infe t to the C: WARTZ o GULATC 22/20	nd true vertical depths of all per pured subsequent reports must tion in a new interval, a Form 3 relamation, have been complete 1 to the hercial. Please SUBJECT TO LIN APPROVAL BY 1 EE ATTACHED F ITIONS OF APPI Dermation System arisbad n 05/24/2017 () DRY ANALYST PPROVED	rtinent markers and be filed within 30 160-4 must be file ed and the operator KE STATE	l zones. days d once	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Fasken Oil and Ranch, Ltd. pr Yeso. We recently recomplete find attached the procedure, p MOIL CONSERVATION ARTESIA DISTRICT JUN 2 8 2017 RECEIVED 4. Thereby corporate the foregoing is work (Provide Provide ADDISON Signature (Electronic S	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re- bandonment Notices must be fil final inspection. roposes to plug back and ed the well to the Wolfcan proposed and current well N WITNES PLUG BA s true and correct. Electronic Submission # For FASKEN O Committed to AFMSS N LONG Submission)	give subsurface locations and r the Bond No. on file with BLN sults in a multiple completion of ted only after all requirements, in recomplete the Shell Feo np, which ended up being bore diagrams.	neasured an d'BIA. Red recomple- including ro- leral No. uncomm SE COND A Well Info t to the Ci- WARTZ o GULATC ATE OFF	nd true vertical depths of all per quired subsequent reports must tion in a new interval, a Form 3 sclamation, have been complete 1 to the hercial. Please SUBJECT TO LIN APPROVAL BY 1 EE ATTACHED F ITIONS OF APPI DEPTROVAL BY 1 DEPTROVAL BY 1 DEPTROVAL BY 1 DEPTROVAL BY 1 DEPTROVAL BY 1 DEPTROVAL BY 1 DEPTROVAL BY 1 DEPTROVED	tinent markers and be filed within 30 160-4 must be file ed and the operator STATE OR COR COVAL	l zones. days d once	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Fasken Oil and Ranch, Ltd. pu Yeso. We recently recomplete find attached the procedure, p MOIL CONSERVATION ARTESIA DISTRICT JUN 2 8 2017 RECEIVED 4. Thereby complete the foregoing is	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re- bandonment Notices must be fil- final inspection. roposes to plug back and ed the well to the Wolfcan proposed and current well N WITNES PLUG BA s true and correct. Electronic Submission # For FASKEN O Committed to AFMSS N LONG Submission) THIS SPACE FO ed. Approval of this notice does uitable tile to those rights in the	give subsurface locations and r the Bond No. on file with BLN sults in a multiple completion o led only after all requirements, i recomplete the Shell Fea np, which ended up being lbore diagrams. SS SS SS SS SS SS SS SS SS S	neasured and d'BIA. Rea recompletion leral No. uncomm SE COND A Well Info to the C: WARTZ o GULATC 122/2017 TE OFF	nd true vertical depths of all per pured subsequent reports must tion in a new interval, a Form 3 relamation, have been complete 1 to the hercial. Please SUBJECT TO LIN APPROVAL BY 1 EE ATTACHED F ITIONS OF APPI Dermation System arisbad n 05/24/2017 () DRY ANALYST PPROVED	tinent markers and be filed within 30 160-4 must be file ed and the operator CE STATE OR ROVAL	l zones. days d once	

DIAP 6-30-17