Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137

	Expires: January 31, 2018
5.	Lease Serial No.
	NMI C065478B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.
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Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name						
SUBMIT IN T	7. If Unit or CA/Agr	eement, Name and/or No.					
1. Type of Well	8. Well Name and No FALCON 3 K FE). :DERAL 36					
2. Name of Operator	9. API Well No.						
LIME ROCK RESOURCES II-	30-015-43686						
3a. Address C/O MIKE PIPPIN 3104 N. SL FARMINGTON, NM 87401		ne No. (include area code) 05-327-4573		10. Field and Pool or Exploratory Area RED LAKE,GL-YESO 51120			
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 3 T18S R27E NESW 165	EDDY COUNTY, NM						
12. CHECK THE A	PPROPRIATE BOX(ES) TO IND	ICATE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA		
TYPE OF SUBMISSION		ACTION					
☐ Notice of Intent	☐ Acidize ☐	Deepen	☐ Production (Start/Resur		☐ Water Shut-Off		
_		Hydraulic Fracturing	□ Reclama	ation	■ Well Integrity		
Subsequent Report		New Construction	☐ Recomp		Other Well Spud		
☐ Final Abandonment Notice		Plug and Abandon		arily Abandon	wen spud		
	Convert to Injection	Plug Back	□ Water D				
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	•	No. on file with BLM/BIA nultiple completion or recorder all requirements, including	Required sub impletion in a r ing reclamation	osequent reports must b new interval, a Form 31	the filed within 30 days 60-4 must be filed once and the operator has		
	G REPORT FOR A NEW OIL WE				- NMÓCD		
Spudded well on 5/6/17. Drilled 11" hole to 450'. Set 8-5/8" 24# J-55 csg @ 437'. Cmted w/350 sx (469 cf) cl "C" cmt w/2% Cacl2, & 0.125#/sx cello flakes. Circ. 167 sx cmt to surface. On 5/7/17, pressure tested 8-5/8" csg to 1500 psi for 30 min-OK. NM OIL CONSERVA							
Drilled 7-7/8" hole to TD5215' on 5/12/17. Ran open hole logs. On 5/13/17, set 5-1/2" 17# J-55 production csg @ 5102'. Cmted lead w/300 sx (588 cf) 35/65 poz cl "C" w/6% gel/PF20, 5% salt/PF44, JUL 19 20' 0.2% fluid loss/PF606, 0.125#/sx cello flake/PF29, 0.4#/sx antifoamer/PF45, 0.1% retarder/PF13 &							
3#/sx kolseal/PF42. Tailed w/700 sx (931 cf) cl "C" cmt w/0.2% fluid loss/PF606, 0.2% dispersant/PF65, 0.1% retarder/PF13, & 0.125#/sx cellophane/PF29. Circ. 114 sx cmt to pit. Released drilling rig on 5/14/17. Plan to pressure test 5-1/2" csg during completion operations.							
14. I hereby certify that the foregoing is	Electronic Submission #376699 vi For LIME ROCK RESOUR Committed to AFMSS for processing	CES II-A, L.P., sent to	the Carisbac	* /	DB BECORD		
Name (Printed/Typed) MIKE PIF	<u>'PIN</u>	Title PETROI	LEUM ENG	WEAT IED IC	THE CONDITION		
Signature (Electronic S	Submission)	Date 05/18/20	017	- HIM-2 (
	THIS SPACE FOR FED	ERAL OR STATE (OFFICE	SE			
Approved By		Title		BUREAU OF YAND	MANAGEMENT ELD OFF PORTS		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to conduct the conduction would entitle the applicant to conduct the conduction will be applied to t	itable title to those rights in the subject le						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for a statements or representations as to any ma	any person knowingly and tter within its jurisdiction.	willfully to ma	ike to any department o	or agency of the United		