Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

JUL 2 4 2017

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM0441951A 6. If Indian, Allottee or Tribe Name	
				VEP 6. If Indian, Allottee of		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No	
Type of Well ☐ Oil Well ☐ Other Other					8. Well Name and No. WHITE CITY 31 FEDERAL 2	
2. Name of Operator Contact: AMITHY CRAWFORD CIMAREX ENERGY CO. E-Mail: acrawford@cimarex.com				9. API Well No. 30-015-33394		
3a. Address 202 S. CHEYENNE AVE STE 1000 TULSA, OK 74103			ea code)		10. Field and Pool or Exploratory Area CISCO CANYON; WOLFCAMP	
4. Location of Well (Footage, Sec., T			11. County or Parish, State			
Sec 31 T24S R26E 2150FSL 1520FWL				EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICATE NATU	JRE OF NOT	ICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	□ Pro	oduction (Start/Resume)	☐ Water Shut-Of	
_	☐ Alter Casing	☐ Hydraulic Frac	turing 🔲 Re	clamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construct	ion 🔲 Re	complete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aban	don 🔲 Te	☐ Temporarily Abandon		
	☐ Convert to Injection	Plug Back	□ Wa	ater Disposal		
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f White City 31 Federal #2 - Cis Plugback/Recompletion Ops DHC # 4808	rk will be performed or provide the operations. If the operation resubandonment Notices must be filed in all inspection.	ne Bond No. on file with B lits in a multiple completio I only after all requirement	LM/BIA. Requir n or recompletion	ed subsequent reports must be in a new interval, a Form 316	: filed within 30 days 50-4 must be filed once	
3/3/2017- RIH with CIBP and	set at 10369'. With 35' on t	op.				
3/4/2017- Pressure test casing	g to 8500. Good Test.					
4/6-9/2017-Perforate Cisco Cand 1000294 lbs total prop.	anyon from 10184'-9967'. 6	61 holes42. Frac wit	h 827576 gal s	slickwater		
4/9-11/2017- Perforate Wolfca	amp from 8458'-9939'. 244	holes42. Frac with 2	2632412 gal s	lickwater		
14. I hereby certify that the foregoing is	Electronic Submission #38	82271 verified by the B X ENERGY CO., sent t				
Name (Printed/Typed) AMITHY	CRAWFORD	Title F	REGULATORY	Y ANALYST		
Signature (Electronic	Submission)	Date (7/24/2017			
(2.000)		R FEDERAL OR S		E USE		
Approved By			Title Pending BLM approvals will			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or			subsequently be reviewed			
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any personant processing any false, fictious or fraudulent statements or representations as to any matter we			J. conn	ad ha		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a c	rime for any person knowi	ni 3			

Additional data for EC transaction #382271 that would not fit on the form

32. Additional remarks, continued

and 3454617 lbs total prop.

4/14/2017- Drill out plugs and Co to PBTD at 10334'

4/19/2017- RIH 2 7/8" tubing packer and GLVs set at 8360'.

4/20/2017- Turn well over to production.