

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC048491A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**8. Well Name and No.  
OXY DUKE FEDERAL 1

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
OXY USA WTP LPContact: DAVID STEWART  
E-Mail: david\_stewart@oxy.com9. API Well No.  
30-015-302713a. Address  
P.O. BOX 50250  
MIDLAND, TX 797103b. Phone No. (include area code)  
Ph: 432-685-5717  
Fx: 432-685-574210. Field and Pool or Exploratory Area  
EMPIRE WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T17S R27E SENE 1980FNL 660FEL  
32.835870 N Lat, 104.225990 W Lon11. County or Parish, State  
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/19/2017 MIRU PU, ND tree, NU BOP &amp; accumulator. Unset pkr, pump 20# brine, POOH w/ tbg.

5/22/2017 RIH w/ tbg &amp; tag cmt/CIBP @ 9470'. Circ hole w/ 10# MLF, PUH to 9187', M&amp;P 40sx CL H cmt, Calc TOC 8701'. PUH w/ tbg to 7023', WOC.

5/23/2017 Tbg stuck, pulled 65k, no movement, instant torque. RU WL, free point indicates tbg stuck @ 6850'. Contact BLM-Chris Walls &amp; rec appr to cut off tbg and continue w/ plugging. RIH &amp; cut tbg @ 6765', POOH. RIH &amp; set CIBP @ 6722', POOH.

5/24/2017 RIH w/ tbg &amp; tag CIBP @ 6722', circ hole w/ 10# MLF, test csg to 1000#, held OK. M&amp;P 45sx CL C cmt, Calc TOC 6042', POOH. RIH w/ pkr, set @ 3766'. RIH &amp; perf @ 4570', attempt to EIR @ 1500#, no loss or rate.

**NM OIL CONSERVATION**

ARTESIA DISTRICT

JUL 24 2017

RECEIVED

**RECLAMATION**  
**DUE 12-1-17**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #378648 verified by the BLM Well Information System  
For OXY USA WTP LP, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 06/13/2017 ()

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 06/12/2017

Accepted for record  
NMOCD  
R.L.B.**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title SPET

7-14-17  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CRO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## **Additional data for EC transaction #378648 that would not fit on the form**

### **32. Additional remarks, continued**

5/25/2017 Pressure up to 1000#, held OK. Rel Pkr, POOH. RIH w/ tbg to 4640', M&P 45sx CL C cmt, PUH, WOC. RIH & tag cmt @ 4550', pressure test to 1000#, held OK. Contact BLM-request add'l plug, M&P 25sx CL C cmt @ 4550', PUH, WOC.

5/26/2017 RIH & tag cmt @ 4207', POOH. RIH & set pkr @ 3584', RIH & perf @ 4010', attempt to EIR @ 2000#, no loss or rate. Rec BLM appr to spot plug. POOH w/ pkr, RIH w/ tbg to 4064', M&P 25sx CL C cmt, PUH, WOC.

5/30/2017 RIH & tag cmt @ 4000', M&P 25sx CL C cmt @ 4000', PUH, WOC. RIH & tag cmt @ 3633', POOH. RIH & set pkr @ 1472', RIH & perf @ 1875', EIR @ 1.5bpm @ 1000#, M&P 45sx CL C cmt, SI, WOC.

5/31/2017 Rel pkr, POOH. RIH w/ tbg & tag cmt @ 1760', PUH & set pkr @ 896', RIH & perf @ 1290', EIR, M&P 40sx CL C cmt, SI WOC. Rel pkr, RIH & tag cmt @ 1152', PUH & set pkr @ 30', RIH & perf @ 444', EIR @ 1.5bpm @ 0#, M&P 125sx CL C cmt, circ cmt to surface. RD BOP & accumulator, RDPU.