## Form 3160-5 (August 2007)

**NM OIL CONSERVATION** 

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Ar 50 2 4 20 7 ARTESIA DISTRICT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOT	ICES AND REP	ORTS ON WELLS
o not use this for	m for proposals	to drill or to re-enter an

	NOTICES AND REPO			RECEIVED	1414141412747			
Do not use this form for proposals to drill or to re-enter an AECEIVEU abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. JACKSON B 75			
Name of Operator Contact: LESLIE GARVIS     BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com					9. API Well No. 30-015-42215-00-X1			
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881  3b. Phone No Ph: 817-33			. (include area co 2-5108	ode)	10. Field and Pool, or Exploratory CEDAR LAKE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 1 T17S R30E NESW 2310FSL 1650FWL 32.862502 N Lat, 103.928090 W Lon					EDDY COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION								
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Produ		☐ Produc	tion (Start/Resume)	□ Water Shut-Off		
_	☐ Alter Casing	☐ Frac	ture Treat	□ Reclam	ation	☐ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	v Construction	☐ Recom				
☐ Final Abandonment Notice	□ Change Plans	🗖 Plug	g and Abandon	nd Abandon		Drilling Operations		
	□ Convert to Injection	🗖 Plug	g Back	■ Water 1	Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for from	ally or recomplete horizontally, rk will be performed or provide toperations. If the operation re pandonment Notices shall be fil	give subsurface the Bond No. or sults in a multipl	locations and me in file with BLM/. le completion or it	easured and true v BIA. Required su recompletion in a	ertical depths of all perting bsequent reports shall be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once		
06/03/14 - HOLE SIZE: 8 ??.	TEST CSG 1474# 30 MI	NUTES - TES	ST OK.					
6/4/14 - WATERFLOW APPR	OX 2000 BPH. RECEIVE	D VERBAL P	ERMISSION	FROM BLM T	O BUILD EMERGEN	CY PIT.		
06/12/14 - TD: 6,156?								
06/13/14 - RUN DLL/MICRO 9 142 7", 23#, J-55, LTC CSG 7 3585', BTM 3605', DV 2616', 2	OTAL 6184.27?, SET @					4'. RUN		
6/14/14 - CMT 1ST STAGE W/600 SXS (137 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL								
MMOCD Requires 30min Test Accepted for record NMOCD								
14. I hereby certify that the foregoing is  Co  Name(Printed/Typed) LESLIE G	# Electronic Submission For BURNETT Ommitted to AFMSS for pro	250012 verifie OIL COMPAN cessing by CA	Y IŃC, sent to ATHY QUEEN (	Well Information the Carlsbad on 06/18/2014 (*	14CQ0474SE)			
Signature (Electronic S	Date 06/18/2014							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By	Title	PAT		Date 7/18/19				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office allshood field Office								
Title 19 II S.C. Section 1901 and Title 42 II S.C. Section 1912 make it a min for any labeling of the section 1901 and Title 42 II S.C. Section 1910 and Title 42 II S.C. Sectio								

Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #250012 that would not fit on the form

## 32. Additional remarks, continued

CMT 2ND STAGE W/1300 SXS (439 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H20 SX TO YIELD 1.87 CUFT SX FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H20 SX TO YIELD 1.35 CUFT SX. CIRC 266 BBLS, 781 SKS, PUT 250 BBLS FORMATION, PUMP 200 SKS PREMUIM PLUS + 2% CACLZ CAP.

NOTIFIED BLM PHONE OF RUNNING & CEMENTING 7" PRODUCTION CSG 11:06 AM 6/13/2014.

06/14/14 - RR 11:30 AM, 06/14/14