

# NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 25 2017

Form C-103

Revised July 18, 2013

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>RECEIVED</b> 30-015-43915	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Cedar Canyon 22-15 Fee	
8. Well Number	33H
9. OGRID Number	16696
10. Pool name or Wildcat Purple Sage : Wolfcamp	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
 OXY USA Inc.

3. Address of Operator  
 P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter A : 1107 feet from the North line and 1052 feet from the East line

Section 22 Township 24S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 2934' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUPU 4/18/17, RIH & clean out to PBTD @ 16273'. 4/20/17 RIH w/ 5-1/2" 20# P110 tie back seal assembly connect to 4-1/2" 13.5# P110 liner. Pressure test csg to 9500# for 30 min, good test. RIH & perf @ 16170-16015, 15968-15811, 15762-15607, 15558-15403, 15352-15199, 15150-14995, 14942-14791, 14742-14587, 14538-14383, 14334-14182, 14130-13975, 13930-13771, 13722-13567, 13518-13363, 13314-13158, 13110-12955, 12906-12751, 12702-12544, 12498-12343, 12292-12139, 12090-11935, 11886-11731, 11682-11527, 11478-11320, 11274-11119, 11070-10915, 10868-10711, 10662-10507, 10458-10303, 10254-10252' Total 1178 holes. Frac in 30 stages w/ 9076620g Slick Water + 43008g 7.5% HCl acid + 89922g Crosslink + 1134g Linear gel w/ 8785980# sand, RD Schlumberger 5/16/17. RIH & clean out, flow to clean up and test well for potential.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Coordinator DATE July 18, 2017

Type or print name Jana Mendiola E-mail address: janalyn\_mendiola@oxy.com PHONE: 432-685-5936

**For State Use Only**

APPROVED BY:  TITLE Staff DATE 7-26-17

Conditions of Approval (if any):