

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

NM OIL CONSERVATION

ARTESIA DISTRICT

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JUL 27 2017

RECEIVED

WELL API NO.

30-015-22383

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG-1525

7. Lease Name or Unit Agreement Name
State CO

8. Well Number

2

9. OGRID Number

025575

10. Pool name or Wildcat

Dagger Draw; Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A

2. Name of Operator

EOG Y Resources, Inc.

3. Address of Operator

104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter G : 1850 feet from the North line and 1980 feet from the East line

Section 36 Township 19S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3605'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/13/17 – MIRU. ND wellhead and NU BOP. Set a 5-1/2" CIBP at 7624'.

7/14/17 – Displaced hole with 170 bbls brine mud gel. Tested casing to 500 psi, good. Spotted 25 sx Class "C" cement on top of CIBP at 7624'-7377' calc TOC. Ran gyro survey.

7/17/17 – Tagged at 7654'. Attempted to load well with 50 bbls – did not circulate. As per Robert Byrd with NMOCD-Artesia, set another CIBP. Set a 5-1/2" CIBP at 7576'. Tagged CIBP at 7616'. Displaced hole with 140 bbls brine mud gel. Broke circulation. Pressure tested to 500 psi, good. Spotted 25 sx Class "C" cement on top of CIBP at 7616'-7369' calc TOC.

7/18/17 – Tagged TOC at 7371'. Spotted 25 sx Class "C" cement at 5501'-5254' calc TOC. WOC. Tagged TOC at 5239'. Perforated at 4850'. Squeezed 75 sx Class "C" cement at 4296'-4610' calc TOC.

7/19/17 – Tagged TOC at 4516'. Perforated at 2100'. Squeezed 75 sx Class "C" cement to 1860' calc TOC. WOC. Tagged TOC at 1760'. Perforated at 1040'. Established pumping rate, circulated on 8-5/8". Squeezed 75 sx Class "C" cement to 800' calc TOC.

7/20/17 – Tagged TOC at 810'. Perforated at 313'. ND BOP. Established pumping rate, circulated on 8-5/8". Squeezed 77 sx Class "C" cement to surface. Dug up cellar. Cut off wellhead. Installed dry hole marker. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of Form C-103 (Subsequent Report of Well Plugging)
which may be found at OGD Web Page under
Forms, www.oecd.state.nm.us/oecd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta

TITLE Regulatory Specialist

DATE July 25, 2017

Type or print name Tina Huerta

E-mail address: tina_huerta@eogresources.com

PHONE: 575-748-4168

For State Use Only

APPROVED BY: Robert L. Byrd

TITLE COMPLIANCE OFFICIAL

DATE 7/27/2017

Conditions of Approval (if any):