Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					INMINIOT 143	20			
					6. If Indian, Allot	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.				
Type of Well ☐ Gas Well ☐ C	OCD-A	RTESL	Δ	8. Well Name and No. SANDY FED #1					
Name of Operator STRATA PRODUCTION CO	RACE CHARBON			9. API Well No. 30-015-21126					
3a. Address PO BOX 1030 Ph: 575-62 ROSWELL, NM 88202 3b. Phone No Ph: 575-62 Fx: 575-62					10. Field and Pool or Exploratory Area FORTY NINER RID UNIT, DE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State				
Sec 24 T23S R30E 1980FNL 660FWL 32.293120 N Lat, 103.840782 W Lon						EDDY COUNTY COUNTY, NM			
12. CHECK THE A	APPROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF	NOTIC	E, REPORT, OR O)THER	DATA		
TYPE OF SUBMISSION		_ 							
Notice of Intent	☐ Acidize	□ Deepen □ Pı		☐ Prodi	oduction (Start/Resume)		Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fracturing ☐		☐ Recla	amation		Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ New Constr	ew Construction		Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and Ab		andon	▼ Temp	porarily Abandon	rarily Abandon			
	☐ Convert to Injection	☐ Plug Back		☐ Wate	r Disposal				
testing has been completed. Final determined that the site is ready for 8/01/16 SQUEEZED PERFS	5 5897-6101 WITH 200 SACK	only after all requirem S CLASS H TO 1	ents, includin 500 PSI.	g reclama	tion, have been comple	ted and the	e operator has ONSERVATION IA DISTRICT		
8/04/16 DRILLED OUT SQUEEZ AND TEST TO 500 PSI FOR 5 MINUTES WITH NO DROP. 8/05/16 DRILLED OUT CIBP AT 6430' AUG 0 1 2017									
8/05/16 DRILLED OUT CIBE	P AT 6430'					nou	V 1 2017		
8/06/16 SET RETAINER AT	7207' AND SQUEEZE PERF	S 7363-7694' WIT	'H 100 SAC	CKS CL	ASS H TO 1227 PS	I.REC	FIVED		
8/08/16 SET RETAINER AT	6318' AND SQUEEZE PERF	S 6456-6532' WIT	H 100 SAC	CKS CL	ASS H TO 1200 PS	3I.			
8/10/16 DRILL RETAINER A	T 6318' AND CLEANED OUT	TO 7207'.							
	or record (F 6/1/	17	W	e11	NonCo	mpi	liant		
14. I hereby certify that the foregoing	Is fue and correct. Electronic Submission #376 For STRATA PRODI Committed to AFMSS for pro	UCTION COMPANY	, sent to th	e Carist	oad ´	/			
Name (Printed/Typed) PAUL R	AGSDALE	Title	OPERAT			-^-	neann l		
Signature (Electronic	Submission)	Date	05/23/201		ACCEPTED	FUK	KECUKD		
	THIS SPACE FOR	FEDERAL OR	STATE O	FFICE	USE				
Approved By		Title	TOFT		PAL	#	Date 07/20/17		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					BUREAU OF LA		VAGEMENT		
Title 18 U.S.C. Section 1001 and Title 4		office	wingly and	ill6,11,, 4-	CARLSBAD	FIELD (OFFICE		
States any false, fictitious or fraudulen				minumy to	пыке ю апу перагітел	a or agenc	y of the Office		

Additional data for EC transaction #376984 that would not fit on the form

32. Additional remarks, continued

8/13/16 SET RETAINER AT 7174' AND SQUEEZE PERFS WITH 150 SACKS CLASS H TO 1400 PSI.

8/15/16 DRILL RETAINER AT 7174' AND CLEAN OUT TO 7612'. PRESSURE TEST CASING TO 500 PSI.

8/16/16 LAY DOWN WORK STRING. SHUT WELL AND MOVE OFF REVERSE RIG.

TEMPORARILY ABANDON UNTIL THE PROPOSED RE-ENTRY TO DRILL A HORIZONTAL LATERAL IN THE LOWER BRUSHY CANYON IS COMMENCED.

07/20/2017 The ES #376984 report lacks necessary information. Well preparation and justification does not warrant TA Status. Notice of Intent dated 06/28/16 (ES#343334) expired 12/01/16, 90days after approval. Last month of continuous production reported 11/2015. The wellbore not permanently plugged from the 14857TD to PBTD. Well is in noncompliant Shut-In Status. See attached for sundry report guidance.

Operator: Strata Production Company Well: SANDY FEDERAL-1 BHL: NM114356 Surface Lease: NM114356 API: 3001521126 Case No: NM114356 Lease Agreement @ Srfce: T23S-R30E,24.1979n660w **Subsurface Concerns for Casing Designs:** @ M TD: T23S-R30E,24.1979n660w KB: 3290 Well Status: OSI Estate: F\F\F Spud date: 3/29/1974 GL: 3267 CWDW, R of W: Plug'd Date: Corr: 23 OCD Admn Order, date: Reentry Date: Frmtn, Depths, psig: (150 Rustler) 03/31/1974 465, 20"hole, 16"65# H40 csg, ST&C, Mix 525sx, circ 162sx (470 Salado) 08/24/1992 515 spot 125sx cmt plug, circ 10sx to surface 08/24/1992 1080 spot 25sx cmt plug 05/23/1974 <1830> sqz'd w/375sx,circ25sx to sfc 1870 TOC Sqz'd from 8050 (2290 Castile) (3868 Delaware Lime) 04/12/1974 3900,15"hole,10.75" 51# K55 csg ST&C, Mix 2950sx, circ 580sx 08/24/1992 3950 spot 50 sx cmt plug, tag at 3731 07/10/2009 <5897-917> sqz'd w/200sx, (unreported perfs to 6101), 08/01/16 07/07/2009 <6453-62> sqz'd w/100sx, (unreported perfs to 6532), 08/08/16 7174 set CICR, sqz perfs w/150sx, 08/15/16 01/09/2006 <7666-94> sqz'd w/100sx, (unreported perfs from 7363), 08/06/16 7700 DV Tool (7738 Bone Springs) 08/24/1992 7750 spot 50sx cmt plug 01/09/2006 7990 CIBP w/cmt cap 05/21/1974 <8050> sqz'd 1666sx thru perfs 8080 top of sqz from 12000' CBL bond per sundry 08/24/1992 (10685 3rd Bone Springs) spot 45sx plug 10685-10585 08/24/1992 (11140 Wolfcamp) spot plg #3 11140-11040 08/24/1992 11596 tag plug w/tbg 11660 TOL 08/21/1992 11710 Spot ?sx Class "H" cmt 05/16/1974 <12000> unable to circ thru shoe, pmpd 800sx, sq2'd 50sx out csg perfs <12056> unable to pump into at 5750psig 3rd Csg in 2nd Csg: 12070,9.5"hole, 7.625" 26.4# L80 BTC csg DV Tool@7700 Experienced cementing difficulties Some of Sundry Report shows 7 7/8" csg, may be misprint (13020 Strawn) (13185 Atoka) (13960 Morrow Lime) 08/20/1992 14180 CIBP w/45sx Class "H" cmt (14222 Morrow Sand) 09/17/1987 <14392-412> 09/08/1987 14480 CIBP w/cmt cap 07/19/1974 <14494-650> (14727 4th Morrow Sand) Diagram last updated: 07/20/2017 06/22/1974 14857, 6.75" hole, 5.5" 20# S95 Flush Seal-Lock csg, Mix 325sx, circ sx